

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243190000

Completion Report

Spud Date: June 20, 2018

OTC Prod. Unit No.: 051224442

Drilling Finished Date: July 16, 2018

1st Prod Date: September 09, 2018

Amended

Completion Date: September 09, 2018

Amend Reason: CHANGE SHL TO 380 FNL & BHL TO 416 FSL

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COTTONWOOD 32-10-8 1H

Purchaser/Measurer: ENLINK OK GAS
PROCESSING

First Sales Date: 09/09/2018

Location: GRADY 32 10N 8W
SE NE NW NW
380 FNL 1052 FWL of 1/4 SEC
Latitude: 35.304192 Longitude: -98.074279
Derrick Elevation: 1479 Ground Elevation: 1456

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350
AUSTIN, TX 78746-6193

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	704684		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J55	1516	1300	950	SURFACE
INTERMEDIATE	9.625	40	80HC	11802	1410	685	6500
PRODUCTION	5.5	23	P110	18609	4550	1780	9592

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18608

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
13716	AS1-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 05, 2018	WOODFORD			4516		1621	GAS LIFT	7900	64/64	2817

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
681541	640

Perforated Intervals

From	To
14046	18542

Acid Volumes

648 BBLS

Fracture Treatments

318064 BBLS 10357720 LBS PROPPANT VOLUME
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Formation	Top
WOODFORD	13741

Were open hole logs run? Yes

Date last log run: July 13, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 10N RGE: 8W County: GRADY

 SE SW SW SW

 165 FSL 416 FWL of 1/4 SEC

 Depth of Deviation: 13095 Radius of Turn: 648 Direction: 180 Total Length: 4494

 Measured Total Depth: 18608 True Vertical Depth: 13991 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY

Status: Accepted

1143843

9/19/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
ADDENDUM

API No.: 051243190000

Completion Report

Spud Date: June 20, 2018

OTC Prod. Unit No.: 05122444200000

Drilling Finished Date: July 16, 2018

1st Prod Date: September 09, 2018

Completion Date: September 09, 2018

Drill Type: HORIZONTAL HOLE

Well Name: COTTONWOOD 32-10-8 1H

Purchaser/Measurer: ENLINK OK GAS
PROCESSING

First Sales Date: 09/09/2018

Location: GRADY 32 10N 8W
NE NE NW NW
280 FNL 1052 FWL of 1/4 SEC
Latitude: 35.30446667 Longitude: -98.07416667
Derrick Elevation: 1479 Ground Elevation: 1456

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350
AUSTIN, TX 78746-6193

A: 224442

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Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
684671	

Increased Density	
Order No	
There are no Increased Density records to display.	

FC 704684

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J55	1516	1300	950	SURFACE
INTERMEDIATE	9.625	40	80HC	11812	1410	685	6500
PRODUCTION	5.5	23	P110	18609	4550	1780	9592

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18609

Packer	
Depth	Brand & Type
13716	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

June 26, 2019

1 of 2

1002A
will be corrected need a new 1002A

SHL & lost

10/5/19

3/10/2020

7/20/2020

02

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 05, 2018	WOODFORD			4516		1621	GAS LIFT	7900	36/64	2817

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
681541	640 H

Perforated Intervals

From	To
14046	18540

Acid Volumes

648 BBLs HCL ACID

Fracture Treatments

318064 BLS 10357720 LBS PROPPANT VOLUME

Formation	Top
WOODFORD	13741

Were open hole logs run? Yes

Date last log run: July 13, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED

OCC - NO OIL PRODUCTION PER OPERATOR

Lateral Holes

Sec: 32 TWP: 10N RGE: 8W County: GRADY

SE SW SW SW

165 FSL 490 FWL of 1/4 SEC

Depth of Deviation: 13095 Radius of Turn: 649 Direction: 183 Total Length: 4494

Measured Total Depth: 18609 True Vertical Depth: 13991 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY

1141557

Status: Accepted