

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051246210000

**Completion Report**

Spud Date: May 08, 2019

OTC Prod. Unit No.: 051226534

Drilling Finished Date: June 07, 2019

1st Prod Date: January 10, 2020

Completion Date: December 10, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DUNGAN 4-31-30XHW

Purchaser/Measurer: ENABLE GATHERING

Location: GRADY 31 6N 5W  
SE SE SE SW  
250 FSL 2500 FWL of 1/4 SEC  
Derrick Elevation: 1128 Ground Elevation: 1098

First Sales Date: 1/10/2020

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
700931

Increased Density
Order No
696447
696446
698088

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54.50	K-55	80			SURFACE
SURFACE	13 3/8	54.50	J 55	1515		716	SURFACE
INTERMEDIATE	9 5/8	40	P 110	12070		1377	2926
PRODUCTION	5 1/2	23	P110	21139		2575	9914

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21140**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 27, 2020	WOODFORD	237	50	1457	6147	3227	FLOWING	3235	24	3098

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
416838	640
620394	640
702031	MULTIUNIT

Perforated Intervals

From	To
14023	21013

Acid Volumes

1476 BBL 15% HCl

Fracture Treatments

350,072 BBLS FLUID & 17,117,561 LBS OF SAND

Formation	Top
WOODFORD	14023

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

Lateral Holes

Sec: 30 TWP: 6N RGE: 5W County: GRADY

NE NE NE SW

2450 FSL 2329 FWL of 1/4 SEC

Depth of Deviation: 13303 Radius of Turn: 845 Direction: 360 Total Length: 7117

Measured Total Depth: 21140 True Vertical Depth: 13405 End Pt. Location From Release, Unit or Property Line: 2329

FOR COMMISSION USE ONLY

Status: Accepted

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