

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35015364570000

**Completion Report**

Spud Date: November 24, 1959

OTC Prod. Unit No.:

Drilling Finished Date: November 29, 1959

**Amended**

1st Prod Date: December 03, 1959

Amend Reason: PLUG AND ABANDON

Completion Date: December 04, 1959

Recomplete Date: February 21, 2020

**Drill Type: STRAIGHT HOLE**

Well Name: E.CEMENT (PETREE 3A) 1-3

Purchaser/Measurer:

Location: CADD0 4 5N 9W  
SW4 SE4 NE4  
330 FSL 890 FEL of 1/4 SEC  
Latitude: 34.9355 Longitude: -98.148388888889  
Derrick Elevation: 1458 Ground Elevation: 1452

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	28		267		175	SURFACE
PRODUCTION	5.50	14		2569		275	1870

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3408**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2001	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	PERMIAN									

**Completion and Test Data by Producing Formation**

Formation Name: PERMIAN

Code: 459PRMN

Class: PLUG AND ABANDON

**Spacing Orders**

Order No	Unit Size
85209	UNIT

**Perforated Intervals**

From	To
2018	2030
2100	2106
2162	2204
2220	2258

**Acid Volumes**

NO VOLUMES REPORTED
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**Fracture Treatments**

NO FRACTURE TREATMENT
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Formation	Top
PERMIAN (FORTUNA)	2018

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

FILING TO SHOW P&A  
MIX & PMP'D 75 SXS CLASS A CMT @ 15.6 PPG  
ATTEMPT TO GET DN W/ TBG TO 324' BUT COULD NOT. OCC REP CARL SACIER GAVE PERMIS TO PMP F/300 MX & PMP 125 SXS CLASS A CMTW /2%CC  
OCC REP ROBBIE CRAIG ONSITE  
  
OCC - UNITIZATION ORDER 85209 EAST CEMENT UNIT (PERMIAN & HOXBAR FORMATIONS) FORTUNA AND NOBLE OLSON SANDS

**FOR COMMISSION USE ONLY**

1144746

Status: Accepted