

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051246200000

**Completion Report**

Spud Date: June 15, 2019

OTC Prod. Unit No.: 051226535

Drilling Finished Date: July 11, 2019

1st Prod Date: January 10, 2020

Completion Date: December 17, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DUNGAN 5-30-31XHW

Purchaser/Measurer: ENABLE GATHERING

Location: GRADY 30 6N 5W  
NE NE NW SE  
2350 FSL 1600 FEL of 1/4 SEC  
Derrick Elevation: 1120 Ground Elevation: 1090

First Sales Date: 1/10/2020

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
699348

Increased Density
Order No
696447
696446
698088

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	40	K-55	80			SURFACE
SURFACE	13 3/8	55	J-55	1515		711	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11760		1355	3000
PRODUCTION	5 1/2	23	P-110	19798		2586	8530

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19795**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 11, 2020	WOODFORD	272	50	1549	5698	3625	FLOWING	3200	24	3285

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: WOODFORD	Code: 319 WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
620394	640
416838	640
700289	MULTIUNIT

Perforated Intervals	
From	To
13665	19652

Acid Volumes	
1239.3 BBLS 15% HCl	

Fracture Treatments	
296,474 BBLS FLUID & 14,071,240 LBS OF SAND	

Formation	Top
WOODFORD	13478

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

<b>Lateral Holes</b>
<p>Sec: 31 TWP: 6N RGE: 5W County: GRADY</p> <p>SE SE SE SE</p> <p>1209 FSL 703 FEL of 1/4 SEC</p> <p>Depth of Deviation: 12979 Radius of Turn: 860 Direction: 160 Total Length: 6130</p> <p>Measured Total Depth: 19795 True Vertical Depth: 13659 End Pt. Location From Release, Unit or Property Line: 703</p>

<b>FOR COMMISSION USE ONLY</b>
<div style="display: flex; justify-content: space-between; align-items: center;"> <div>Status: Accepted</div> <div>1144696</div> </div>