

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019263290000

Completion Report

Spud Date: July 21, 2019

OTC Prod. Unit No.: 01926329

Drilling Finished Date: August 20, 2019

1st Prod Date: October 06, 2019

Completion Date: October 05, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COURBET 1-27-22XHW

Purchaser/Measurer: ENABLE MIDSTREAM PARTNERS

Location: CARTER 27 1S 3W
NW SW SE SE
621 FSL 1183 FEL of 1/4 SEC
Derrick Elevation: 1107 Ground Elevation: 1077

First Sales Date: 10/6/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
708392	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	110			SURFACE
SURFACE	13 3/8	55	J-55	1561		707	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8517		1120	1547
PRODUCTION	5 1/2	23	P-110	20225		2543	6347

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20225

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19848	CAST IRON BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 02, 2019	WOODFORD	420	41	568	1351	3323	FLOWING	750	64/64	227

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
597921	640
689806	640
708391	MULTIUNIT

Acid Volumes

2045 BBLS 15% HCl

Perforated Intervals

From	To
10411	15082
15082	19955

Fracture Treatments

585,807 BBLS FLUID & 28,974,851 LBS OF SAND

Formation	Top
WOODFORD	10411

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

MULTI UNIT 701269

Lateral Holes

Sec: 22 TWP: 1S RGE: 3W County: CARTER

NW NE NE NE

35 FNL 380 FEL of 1/4 SEC

Depth of Deviation: 9848 Radius of Turn: 723 Direction: 360 Total Length: 9734

Measured Total Depth: 20225 True Vertical Depth: 8603 End Pt. Location From Release, Unit or Property Line: 35

FOR COMMISSION USE ONLY

Status: Accepted

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