

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017254710001

**Completion Report**

Spud Date: June 07, 2019

OTC Prod. Unit No.: 01722624800000

Drilling Finished Date: August 01, 2019

1st Prod Date: October 15, 2019

Completion Date: October 15, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PHOENIX 7-12-7 5MH

Purchaser/Measurer: ENLINK OK GAS  
PROCESSING

First Sales Date: 10-15-2019

Location: CANADIAN 6 12N 7W  
SE NE SE SW  
930 FSL 2344 FWL of 1/4 SEC  
Latitude: 35.539426 Longitude: -97.981857  
Derrick Elevation: 1371 Ground Elevation: 1348

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350  
AUSTIN, TX 78746-6193

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
708161

Increased Density
Order No
708047

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9.625	40	L80	1511	1000	445	SURFACE
PRODUCTION		5.5	20	HCP-110	15785	2800	1985	2079

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15810**

Packer	
Depth	Brand & Type
11464	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 10, 2019	MISSISSIPPIAN	604	51	4453	7372	1186	FLOWING	3161	40/64	782

<b>Completion and Test Data by Producing Formation</b>															
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>699795</td> <td>320</td> </tr> </table>		Spacing Orders		Order No	Unit Size	699795	320	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>10846</td> <td>15729</td> </tr> </table>		Perforated Intervals		From	To	10846	15729
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Formation	Top
MISSISSIPPIAN	10261

Were open hole logs run? Yes  
Date last log run: July 30, 2019

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 7 TWP: 12N RGE: 7W County: CANADIAN  SW   SE   SE   SE  132 FSL   376 FEL of 1/4 SEC  Depth of Deviation: 10063 Radius of Turn: 512 Direction: 180 Total Length: 4942  Measured Total Depth: 15810 True Vertical Depth: 10151   End Pt. Location From Release, Unit or Property Line: 132

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1144128