

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047251980002

**Completion Report**

Spud Date: April 17, 2019

OTC Prod. Unit No.: 047-225559-0-0000

Drilling Finished Date: May 26, 2019

1st Prod Date: August 16, 2019

**Amended**

Completion Date: July 09, 2019

Amend Reason: OCC CORECTION TO CORRECT TVD

**Drill Type: HORIZONTAL HOLE**

Well Name: LORENE 2-9H

Purchaser/Measurer: SUPERIOR PIPE COMPANY LLC

First Sales Date: 8/16/2019

Location: GARFIELD 16 23N 5W  
NW NW NW NW  
220 FNL 279 FWL of 1/4 SEC  
Latitude: 36.476976 Longitude: -97.746285  
Derrick Elevation: 1148 Ground Elevation: 1133

Operator: SK PLYMOUTH LLC 23485

11700 KATY FWY STE 900  
HOUSTON, TX 77079-1222

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	707690		696866	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9.625	36	J55	445		230	SURFACE
PRODUCTION		7	29	P110 CY	6060		340	2649

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5	13.5	P110	4921	0	0	5819.42	10740

**Total Depth: 10740**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 20, 2019	MISSISSIPPIAN	58	40	535	9146	3279	PUMPING	199	44/64	423

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
617375	640	There are no Perf. Intervals records to display.	
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
633 BBL HCL ACID		207,818 BBL FLUID 6,393,551 LBS PROPPANT	

Formation	Top
MISSISSIPPIAN	5899

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - OPENHOLE COMPLETION FROM THE BASE OF THE PRODUCTION CASING AT 6,060' TO TERMINUS AT 10,740' OCC CORRECTION AS PER SW.

Lateral Holes
Sec: 9 TWP: 23N RGE: 5W County: GARFIELD  NE NW NW NW  284 FNL 362 FWL of 1/4 SEC  Depth of Deviation: 5437 Radius of Turn: 397 Direction: 1 Total Length: 4680  Measured Total Depth: 10740 True Vertical Depth: 6137 End Pt. Location From Release, Unit or Property Line: 284

FOR COMMISSION USE ONLY	
Status: Accepted	1143292