Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011241020001 Completion Report Spud Date: December 20, 2018

OTC Prod. Unit No.: 011-225519-0-0000 Drilling Finished Date: February 11, 2019

1st Prod Date: May 14, 2019

Completion Date: May 07, 2019

Amend Reason: CORRECT PERFORATIONS AND SPACING ORDERS

Min Gas Allowable: Yes

Well Name: ROSER 1711 4-34-3MXH Purchaser/Measurer: ONEOK

Location: BLAINE 27 17N 11W First Sales Date: 5/14/2019

SE SW SW SW 261 FSL 352 FWL of 1/4 SEC Latitude: 35.91391 Longitude: -98.36874

Derrick Elevation: 1550 Ground Elevation: 1525

Operator: MARATHON OIL COMPANY 1363

HORIZONTAL HOLE

PO BOX 68

Amended

Drill Type:

7301 NW EXPRESSWAY HOUSTON, TX 77001-0068

Completion Type	Locat
X Single Zone	
Multiple Zone	
Commingled	· · · · · · · · · · · · · · · · · · ·

Location Exception
Order No
691890

Increased Density
Order No
685318
687085

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20"	94#	J-55	105			SURFACE		
SURFACE	13 3/8"	54.5#	J-55	1491		769	SURFACE		
INTERMEDIATE	9 5/8"	40#	P-110HC	8774		895	3034		
PRODUCTION	5 1/2"	23#	P-110EC	19865		3295	4640		

				Liner				
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19878

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth	Plug Type					
19728	CIBP					

Initial Test Data

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Test Date	Format	ion	Oil BBL/Day		ravity PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 15, 2019	2019 MISS'AN (LESS CHESTER) / MISSISSPPI LIME		1237	2	l5	2340	1891	2524	FLOWING	1455	32/64	
			Con	npletio	on and	Test Data k	y Producing F	ormation				
	Formation N CHESTER)	ame: MISSI	SSIPPIAN (L	ESS		Code: 35	9MSNLC	С	lass: OIL			
	Spacing	Orders					Perforated I	ntervals				
Orde	er No	Uı	nit Size			Fron	n	Т	о			
671	660		640			1051	2	15	506			
686	686073 MULTIUNIT							_				
Acid Volumes							Fracture Tre	٦				
NONE USED						200,494 BBL TOTAL FLUID; 16,706,027 LBS TOTAL PROPPANT						
	Formation N	ame: MISSI	SSIPPI LIME			Code: 35	1MSSLM	C	lass: OIL			
	Spacing	Orders					Perforated I	ntervals				
Orde	er No	Unit Size				From To						
583	967		640			15506 19724		19724				
686	073	MU	LTI UNIT				-			_		
	Acid Vo	lumes					Fracture Tre	atments		7		
NONE USED FRAC'D WITH MISSI						TH MISSISSIPP	PIAN (LESS (CHESTER)				
	Formation N MISSISSPP		AN (LESS CI	HESTE	ER) /	Code:		C	lass: OIL			

Formation	Тор
MISSISSIPPIAN (LESS CHESTER)	9825

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

April 22, 2020 2 of 3

Sec: 3 TWP: 16N RGE: 11W County: BLAINE

SW NE SW SW

785 FSL 926 FWL of 1/4 SEC

Depth of Deviation: 8814 Radius of Turn: 6270 Direction: 180 Total Length: 9866

Measured Total Depth: 19878 True Vertical Depth: 10257 End Pt. Location From Release, Unit or Property Line: 785

FOR COMMISSION USE ONLY

1145059

Status: Accepted

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