

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35117237000001

**Completion Report**

Spud Date: January 17, 2019

OTC Prod. Unit No.:

Drilling Finished Date: January 23, 2019

1st Prod Date: February 15, 2019

Completion Date: February 07, 2019

**Drill Type:** STRAIGHT HOLE

Well Name: DL MURPHY 27

Purchaser/Measurer:

Location: PAWNEE 20 21N 8E  
NW NW NW NE  
140 FNL 290 FWL of 1/4 SEC  
Latitude: 36.289039 Longitude: -96.468691  
Derrick Elevation: 813 Ground Elevation: 812

First Sales Date:

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850  
TULSA, OK 74136-1236

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8"	24#	J-55	307		220	SURFACE
PRODUCTION	5 1/2	15.5#	J-55	2375		480	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2379**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2272	RBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 31, 2019	LOWER BARTLESVILLE					25				
Feb 04, 2019	UPPER BARTLESVILLE	10				322	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: LOWER BARTLESVILLE

Code: 404BRVLL

Class: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
609199	UNIT	2280	2286
Acid Volumes		Fracture Treatments	
250 GAL 7.5% SME		NONE	

Formation Name: UPPER BARTLESVILLE

Code: 404BRVLU

Class: OIL

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
609199	UNIT	2245	2255
Acid Volumes		Fracture Treatments	
500 GAL 15% SME		FRAC WITH 5544# 20/40 & 225 BBLS LINEAR GEL	

Formation	Top
BARTLESVILLE	2250

Were open hole logs run? Yes

Date last log run: January 22, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

#### FOR COMMISSION USE ONLY

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Status: Accepted