## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051245540001	Completion Report	Spud Date: January 26, 2019
OTC Prod. Unit No.: 051-2260730-0-0000		Drilling Finished Date: February 15, 2019
Amended		1st Prod Date: July 19, 2019
Amend Reason: CHANGE WELL NUMBER / SHOW FINAL LOCATI #	ON EXCEPTION ORDER	Completion Date: June 29, 2019
Drill Type: HORIZONTAL HOLE		Min Gas Allowable: Yes
Well Name: WILKERSON 2-20HS		Purchaser/Measurer: ENABLE

GRADY 17 7N 6W SE SE SW SW 251 FSL 1234 FWL of 1/4 SEC Location: Latitude: 35.073758 Longitude: -97.860304 Derrick Elevation: 1160 Ground Elevation: 1130

CONTINENTAL RESOURCES INC 3186 Operator: PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000

First Sales Date: 7/21/2019

	Completion Type Location Exception		Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	707621	688350
	Commingled		

				C	asing and Cer	nent					
Туре		Size	Weight	Grade	Feet		PSI SA		Top of CMT		
CONDUCTOR		20	94	J55	8	0			SURFACE		
SUI	RFACE		13 3/8	55	J55	15	25		716	SURFACE	
INTER	MEDIATE		9 5/8	40	P110	122	275	1462		420	
PROE	DUCTION		5 1/2	23	P110	182	18207 2486		5337		
Liner											
Туре	Size	Wei	ght	Grade	Length	PSI	PSI SAX Top Depth		Bottom Depth		
There are no Liner records to display.											

## Total Depth: 18207

Packer					
Depth	Brand & Type				
There are no Packe	r records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

	BBL/Day	(API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
SPRINGER	432	44	975	2257	2779	FLOWING	5220	18/64	4628
	Com	npletion and	Test Data k	by Producing F	ormation				
Formation Name: SPRINGER Code					С	lass: OIL			
Spacing Orders				Perforated In	ntervals				
No U	nit Size		Fron	n	T	ō			
17	640		1310	4	18	037			
Acid Volumes				Fracture Tre	atments		٦		
726 BBLS 15% HCI 229,					506,400 LBS	OF SAND			
	Tr	ор		lere open hole l	ogs run? No				
				-					
					lling circums	tances encou	Intered? No		
	Formation Name: SPRIN Spacing Orders No U 7 Acid Volumes	Con Formation Name: SPRINGER Spacing Orders No Unit Size 7 640 Acid Volumes 726 BBLS 15% HCI	Completion and Formation Name: SPRINGER  Spacing Orders No Unit Size 7 640  Acid Volumes	Completion and Test Data to the color of	Completion and Test Data by Producing F         Formation Name: SPRINGER       Code: 401SPRG         Spacing Orders       Perforated In         No       Unit Size       From         .7       640       13104         Acid Volumes       Fracture Tree         .726 BBLS 15% HCl       229,256 BBLS FLUID & 11,5         Top       Were open hole I         .13104       Date last log run:	Completion and Test Data by Producing Formation         Formation Name: SPRINGER       Code: 401SPRG       C         Spacing Orders       Perforated Intervals       C         No       Unit Size       From       T         7       640       13104       18         Acid Volumes       Fracture Treatments       229,256 BBLS FLUID & 11,506,400 LBS         726 BBLS 15% HCl       Vere open hole logs run? No       Date last log run:       Were unusual drilling circums	Completion and Test Data by Producing Formation         Formation Name: SPRINGER       Code: 401SPRG       Class: OIL         Spacing Orders       Perforated Intervals         No       Unit Size       From       To         7       640       13104       18037         Acid Volumes       Fracture Treatments         726 BBLS 15% HCl       229,256 BBLS FLUID & 11,506,400 LBS OF SAND         Top       Were open hole logs run? No         13104       13104	SPRINGER       432       44       975       2257       2779       FLOWING       5220         Completion and Test Data by Producing Formation         Formation Name: SPRINGER       Code: 401SPRG       Class: OIL         Spacing Orders       Perforated Intervals         No       Unit Size       From       To         7       640       13104       18037         Acid Volumes       Fracture Treatments       229,256 BBLS FLUID & 11,506,400 LBS OF SAND         726 BBLS 15% HCl       Vere open hole logs run? No         Top       Were open hole logs run? No       Date last log run:       Were unusual drilling circumstances encountered? No	SPRINGER       432       44       975       2257       2779       FLOWING       5220       18/64         Completion and Test Data by Producing Formation         Formation Name: SPRINGER       Code: 401SPRG       Class: OIL         Spacing Orders       Perforated Intervals         No       Unit Size       From       To         7       640       13104       18037         Acid Volumes       Fracture Treatments       229,256 BBLS FLUID & 11,506,400 LBS OF SAND         Vere open hole logs run? No         Date last log run:         Were unusual drilling circumstances encountered? No

FORMERLY CALLED WIKERSON 2-17-20XHS.

Lateral Holes

Sec: 20 TWP: 7N RGE: 6W County: GRADY

SE SE SW SW

30 FSL 1124 FWL of 1/4 SEC

Depth of Deviation: 12501 Radius of Turn: 717 Direction: 181 Total Length: 5500

Measured Total Depth: 18207 True Vertical Depth: 12918 End Pt. Location From Release, Unit or Property Line: 30

## FOR COMMISSION USE ONLY

Status: Accepted

April 22, 2020

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