

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051246650000

**Completion Report**

Spud Date: July 16, 2019

OTC Prod. Unit No.: 051-226615

Drilling Finished Date: September 14, 2019

1st Prod Date: March 03, 2020

Completion Date: February 26, 2020

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EVERDEEN 0606 1-22MH

Purchaser/Measurer: ENABLE GATHERING &  
PROCESSING

First Sales Date: 03/03/2020

Location: GRADY 22 6N 6W  
SE SW SW SE  
247 FSL 2220 FEL of 1/4 SEC  
Latitude: 34.972071128 Longitude: -97.81892593  
Derrick Elevation: 1066 Ground Elevation: 1041

Operator: MARATHON OIL COMPANY 1363  
PO BOX 68  
7301 NW EXPRESSWAY  
HOUSTON, TX 77001-0068

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699957		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	J-55	80			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1491		625	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	12926		995	2269
PRODUCTION	5 1/2"	23#	P-110EC	19152		1875	9841

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19194**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		19083	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 17, 2020	SYCAMORE	374	59	5063	13521	604	FLOWING	2659	22/64	

#### Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352 SCMR

Class: OIL

#### Spacing Orders

Order No	Unit Size
598782	640

#### Perforated Intervals

From	To
14538	19069

#### Acid Volumes

9500 GAL. 15% HCL ACID

#### Fracture Treatments

162,083 BBL TOTAL FLUID;  
7,543,016 LBS. TOTAL PROPPANT

Formation	Top
SYCAMORE	14091

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

#### Lateral Holes

Sec: 22 TWP: 6N RGE: 6W County: GRADY

NE NE NE NW

50 FNL 2379 FWL of 1/4 SEC

Depth of Deviation: 13885 Radius of Turn: 1362 Direction: 360 Total Length: 4981

Measured Total Depth: 19194 True Vertical Depth: 13808 End Pt. Location From Release, Unit or Property Line: 50

#### FOR COMMISSION USE ONLY

1144740

Status: Accepted