

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045238060000

**Completion Report**

Spud Date: July 27, 2019

OTC Prod. Unit No.: 045-226503-0-0000

Drilling Finished Date: August 18, 2019

1st Prod Date: December 07, 2019

Completion Date: November 14, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: WARCHIME 24X25-18-25B 1H

Purchaser/Measurer: ENABLE

Location: ELLIS 13 18N 25W  
NW SW SW SE  
350 FSL 2595 FEL of 1/4 SEC  
Latitude: 36.02876268 Longitude: -99.81794805  
Derrick Elevation: 2185 Ground Elevation: 2167

First Sales Date: 12/7/19

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400  
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	710600		699185	
	Commingled			699186	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	592	1120	300	SURFACE
INTERMEDIATE	7	29	P-110	8697	1250	515	SURFACE
PRODUCTION	4 1/2	13.5	P-110	19994	1300	745	11531

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20000**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 06, 2020	CLEVELAND	218	44	787	3610	712	PUMPING	90	64/64	320

#### Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: GAS

#### Spacing Orders

Order No	Unit Size
100886	640
640122	640
701260	MULTI UNIT

#### Perforated Intervals

From	To
9770	19859

#### Acid Volumes

50,970 GALS FE 15%
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#### Fracture Treatments

6,504,070 LBS 40/70 REGIONAL SAND & 1,238,745 LBS 40/70 KRT SAND. 187,763 BBLS WATER.
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Formation	Top
CLEVELAND	8967

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 25 TWP: 18N RGE: 25W County: ROGER MILLS

SW SE SE SW

34 FSL 2019 FWL of 1/4 SEC

Depth of Deviation: 8850 Radius of Turn: 477 Direction: 182 Total Length: 10401

Measured Total Depth: 20000 True Vertical Depth: 9367 End Pt. Location From Release, Unit or Property Line: 34

#### FOR COMMISSION USE ONLY

1144516

Status: Accepted