

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137275790000

**Completion Report**

Spud Date: September 12, 2019

OTC Prod. Unit No.: 137-226524-0-0000

Drilling Finished Date: December 07, 2019

1st Prod Date: January 17, 2020

Completion Date: January 17, 2020

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MARY J 2-4-25-36-12HA

Purchaser/Measurer: DCP MIDSTREAM

Location: STEPHENS 24 2N 4W  
NW SW NW SW  
1738 FSL 250 FWL of 1/4 SEC  
Latitude: 34.627789 Longitude: -97.579273  
Derrick Elevation: 1177 Ground Elevation: 1147

First Sales Date: 1/19/2020

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	685723		682466	
	Commingled	699741 EXT		682467	
				699736 EXT	
				699737 EXT	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1458		1340	SURFACE
PRODUCTION	5 1/2	20	P-110	21706		2625	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21744**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 29, 2020	WOODFORD	434	47	1840	4240	515	FLOWING	1000	20	174

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

#### Spacing Orders

Order No	Unit Size
622176	640
685722	MULTIUNIT
699740	MULTIUNIT EXT

#### Perforated Intervals

From	To
14859	21636

#### Acid Volumes

TOTAL HCL 15% = 60 BBLS
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#### Fracture Treatments

TOTAL FLUID - 393,763 BBLS TOTAL PROPPANT - 13,209,236 LBS
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Formation	Top
WOODFORD MD	13630
WOODFORD TVD	13474

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THE ORDER 683974 IS AN INTERIM ORDER EXTENDED BY ORDER 69972 AND THEY ARE AN EXCEPTION TO RULE 165:10-3-28. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION, FINAL MULTIUNIT NOR THE FINAL INCREASE DENSITY ORDERS HAVE BEEN ISSUED.

#### Lateral Holes

Sec: 36 TWP: 2N RGE: 4W County: STEPHENS

SW NE SW NW

1824 FNL 976 FWL of 1/4 SEC

Depth of Deviation: 13292 Radius of Turn: 482 Direction: 181 Total Length: 6777

Measured Total Depth: 21744 True Vertical Depth: 13722 End Pt. Location From Release, Unit or Property Line: 976

#### FOR COMMISSION USE ONLY

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Status: Accepted