## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051246630000

OTC Prod. Unit No.: 051-226629

**Completion Report** 

Spud Date: July 14, 2019

Drilling Finished Date: September 04, 2019 1st Prod Date: March 03, 2020 Completion Date: February 25, 2020

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE GATHERING AND PROCESSING First Sales Date: 3/3/2020

Drill Type:	HORIZONTAL HOLE
Drill Type:	HORIZONTAL HOLE

Well Name: RUE 0606 1-22-15WXH

- GRADY 22 6N 6W Location: SE SW SW SE 247 FSL 2195 FEL of 1/4 SEC Latitude: 34.972004 Longitude: -97.81519 Derrick Elevation: 1066 Ground Elevation: 1041
- MARATHON OIL COMPANY 1363 Operator: PO BOX 68 7301 NW EXPRESSWAY HOUSTON, TX 77001-0068

	Completion Type Location Exception					Increased Density					
Х	Single Zone	Orde	Order No				Order No				
	Multiple Zone	699945					69840	00			
	Commingled	697571									
				Cas	sing and Cem	ent					
		Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
		CONDUCTOR	20"	94#	J-55	80			SURFACE		
		SURFACE	13 3/8"	54.5#	J-55	1483		625	SURFACE		
		INTERMEDIATE	9 5/8"	40#	P-110HC	12853		1030	646		

PRO	DUCTION		5 1/2"	23#	P-110EC	21837			1950	18283
Liner										
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth										
There are no Liner records to display.										

## Total Depth: 21849

Pac	ker	Plug		
Depth Brand & Type		Depth	Plug Type	
There are no Packer records to display.		19083	CIBP	

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 23, 2020	WOODFORD	524	60	8870	16911	1415	FLOWING	2636	38/64	
		Con	npletion and	Test Data b	by Producing F	ormation				
Formation Name: WOODFORD				Code: 31	9 WDFD	C	lass: GAS			
Spacing Orders					Perforated I	ntervals				
Orde	r No U	nit Size		Fron	n	1	Го			
609	380	640		1457	3	21	744		1	
598	782	640								
699	946 MU	LTI UNIT								
	Acid Volumes				Fracture Tre	atments		7		
15,060 GAL 15% HCL ACID				300,456 BBL TOTAL FLUID; 14,414,312# TOTAL PROPPANT						
Formation		T	ор	V	/ere open hole l	ogs run? No				
WOODFORD				14225 D	ate last log run:					
					/ere unusual dri xplanation:	lling circums	tances encou	intered? No		

## Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes Sec: 15 TWP: 6N RGE: 6W County: GRADY NW NW NW SE 2746 FNL 2472 FEL of 1/4 SEC Depth of Deviation: 13885 Radius of Turn: 984 Direction: 360 Total Length: 7572 Measured Total Depth: 21849 True Vertical Depth: 13979 End Pt. Location From Release, Unit or Property Line: 2472

## FOR COMMISSION USE ONLY

Status: Accepted

1144747

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Muttiunit

MARATHON OIL COMPANY 1363 PO BOX 68 7301 NW EXPRESSWAY HOUSTON, TX 77001-0068

PROCESSING First Sales Date: 3/3/2020

Min Gas Allowable: Yes

Sec. 22: 34.029 65,98% 210469 5 Sec. 15: 45.98% 34.02% 226629 I

Completion Type	Location Exception	Increased Density
X Single Zone	Order No	Order No
Multiple Zone	699945	698400
Commingled		697571

MUFO: 719091

April 22, 2020

Read. 3/3/20

Operator:

			Ca	sing and Cem	ent				
	Туре	Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
CONDUCTOR		20"	94#	J-55	80				SURFACE
SURFACE		13 3/8	" 54.5#	J-55	14	1483		625	SURFACE
INTERMEDIATE		9 5/8"	40#	P-110HC	12	853	_	1030	646
PRODUCTION		5 1/2"	23#	P-110EC	21	837		1950	18283
				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	То	Depth	Bottom Dept
			There are r	no Liner record	s to di <b>s</b> pl	ay.	_		

## Total Depth: 21849

Р	acker	F	Plug
Depth	Brand & Type	Depth	Plug Type
There are no Pac	ker records to display.	19083	CIBP

Initial Test Data

31900

2636

Form 1002A

# 1002A Addendum