

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137275780000

**Completion Report**

Spud Date: September 25, 2019

OTC Prod. Unit No.: 137-226523-0-0000

Drilling Finished Date: December 12, 2019

1st Prod Date: January 20, 2020

Completion Date: January 20, 2020

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MARY J 2-4-25-36-11HA

Purchaser/Measurer: DCP MIDSTREAM

Location: STEPHENS 24 2N 4W  
SE NE NE SW  
2036 FSL 2573 FWL of 1/4 SEC  
Latitude: 34.628592 Longitude: -97.571552  
Derrick Elevation: 1140 Ground Elevation: 1112

First Sales Date: 1/21/2020

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683973		682466	
	Commingled	699751 EXT		682467	
				699736 EXT	
				699737 EXT	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1463		810	SURFACE
PRODUCTION	5 1/2	20	P-110	22158		3144	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22170**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 09, 2020	WOODFORD	597	43	2731	4575	651	FLOWING	1000	22	460

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

#### Spacing Orders

Order No	Unit Size
622176	640
684430	MULTIUNIT
699750	MULTIUNIT EXT

#### Perforated Intervals

From	To
15188	22056

#### Acid Volumes

TOTAL HCL 15% = 119 BBLS
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#### Fracture Treatments

TOTAL FLUID = 415,309 BBLS TOTAL PROPPANT = 13,748,290 LBS
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Formation	Top
WOODFORD MD	13341
WOODFORD TVD	13230

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THE ORDER 683974 IS AN INTERIM ORDER EXTENDED BY 699752 FOR EXCEPTION TO THE RULE 165:10-3-28. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### Lateral Holes

Sec: 36 TWP: 2N RGE: 4W County: STEPHENS

SW NE SE NW

1923 FNL 2247 FWL of 1/4 SEC

Depth of Deviation: 12955 Radius of Turn: 482 Direction: 182 Total Length: 6868

Measured Total Depth: 22170 True Vertical Depth: 13403 End Pt. Location From Release, Unit or Property Line: 1923

#### FOR COMMISSION USE ONLY

1144873

Status: Accepted