

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35119239400001

Completion Report

Spud Date: July 15, 2012

OTC Prod. Unit No.:

Drilling Finished Date: July 26, 2012

Amended

1st Prod Date:

Amend Reason: ADD CIBP AT 4594' WELL INACTIVE

Completion Date: August 14, 2012

Recomplete Date: June 12, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: PENNY 29-1 SWD

Purchaser/Measurer:

Location: PAYNE 29 19N 4E
NE NW NE NE
305 FNL 930 FEL of 1/4 SEC
Latitude: 36.10106 Longitude: -96.89347
Derrick Elevation: 966 Ground Elevation: 957

First Sales Date:

Operator: WHITE STAR PETROLEUM LLC 23358

301 NW 63RD ST STE 600
OKLAHOMA CITY, OK 73116-7906

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	40	K-55	350		200	SURFACE
PRODUCTION		7	23	J-55	4633		240	2294

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5601

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

There are no Perf. Intervals records to display.

Acid Volumes

111 BARRELS 15%, 702 BARRELS SLICKWATER

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
BIG LIME	3312
OSWEGO LS	3425
MISSISSIPPIAN LS	3941
WOODFORD SHALE	4070
SYLVAN SHALE	4142
VIOLA LS	4158
1ST WILCOX SS	4216
2ND WILCOX SS	4246
ARBUCKLE LS	4557

Were open hole logs run? Yes

Date last log run: July 22, 2012

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC PERMIT NUMBER 1205770035. AMENDED 10/2020 WELL IS INACTIVE WITH CIBP SET AT4594' SET 6/5/2019, PACKER AND TUBING PULLED. OCC - PER OPERATOR CIBP PRESSURE TESTED 6/12/2019 AND PASSED. WELL PRESENTLY INACTIVE DISPOSAL WELL.

FOR COMMISSION USE ONLY

1145564

Status: Accepted



(PLEASE TYPE OR USE BLACK INK ONLY)

WELL COMPLETION REPORT

API NO. 35119239400001

REPORT TYPE

☐ ORIGINAL

OAC 165:10-3-25

OTC PROD.

☒ AMENDED (Reason) AMEND TO ADD PLUG DEPTH

SPUD 07/15/2012

TYPE OF DRILLING OPERATION

DRILLING FINISHED 06/26/2012

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE

WELL COMPLETION DATES 08/14/2012

☐ HORIZONTAL HOLE ☐ SERVICE WELL

FIRST PRODUCTION

If directional or horizontal, see page 2 for bottom hole location.

RECOMPLETION DATE

COMPLETION TYPE



SINGLE ZONE



MULTIPLE ZONE



COMINGLED

WELL LOCATION INFORMATION

COUNTY PAYNE

SEC 29

TWP 19N

RGE 4E

LEASE NAME PENNY 29-1 SWD

WELL NO. 305

NE 1/4 NW 1/4 NE 1/4 NE 1/4

FSL OF 1/4 SEC

FNL 305

FSL OF 1/4 SEC

FEL 930

ELEVATION DERRICK FL 966

ELEVATION GROUND 957

LATITUDE 36.10106

LONGITUDE -97.89347

OPERATOR NAME WHITE STAR PETROLEUM, LLC

OCC OPERATOR NO. 23358

ADDRESS 301 NW 63rd STREET, SUITE 600

CITY OKLAHOMA CITY

STATE OK

ZIP 73116-7906

LOCATE THE WELL SURFACE HOLE LOCATION ON THE APPROPRIATE GRID IN TAB "WELLSPOT", FOUND IN ATTACHMENT "WELLPOT_1002A.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT PANE IS NOT VISIBLE, CLICK HERE TO VIEW THE ATTACHMENT PANE. ONCE THE WELLSPOT IS SELECTED, SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.

CASING & CEMENT (Attach Form 1002C. This form is available as an attachment to this form, located to the left of the main form in the attachments section)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	40	K-55	350		200	SURFACE
INTERMEDIATE							
PRODUCTION	7	23	J-55	4633	240	2294	TOTAL DEPTH
LINER						5601	

PACKER @ BRAND & TYPE PLUG @ 4594 TYPE CIBP PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

ENTER THE COMPLETION & TEST DATA, BY PRODUCING FORMATION, ON THE ATTACHMENT "COMPLETION & TEST DATA BY PRODUCING FORMATION.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT PANE IS NOT VISIBLE, CLICK HERE TO VIEW THE ATTACHMENT PANE. ONCE THE DATA ENTRY IS COMPLETED, SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.

☐ Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
OR
☐ Oil Allowable (165:10-13-3) First Sales Date

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Adenner

SIGNATURE

ALISON DENNER

NAME (PRINT OR TYPE)

10/08/2020 713-236-7456

DATE PHONE NUMBER

717 TEXAS AVE., SUITE 2900 HOUSTON TX 77002 adenner@contango.com

ADDRESS

CITY

STATE ZIP

EMAIL ADDRESS

WELL NO.

ENTER FORMATION INFORMATION IN THE ATTACHMENT "FORMATION RECORD.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT IS NOT VISIBLE, CLICK HERE. ENTER THE COMPLETE FORMATION RECORD, WITH FORMATION NAMES AND TOP DEPTHS IF AVAILABLE, OR DESCRIPTIONS AND THICKNESS OF FORMATIONS DRILLED THROUGH. SHOW INTERVALS CORED OR DRILLSTEM TESTED. ONCE FORMATION DATA ENTRY IS COMPLETE, SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

☐ APPROVED ☐ REVIEWER INITIALS

2) Reject Codes

occ-well presently inactive

[illegible]

[illegible]

[illegible]

[illegible]

Formation Name	Depth of Top
BIG LIME	3312
OSWEGO LS	3425
MISSISSIPPIAN LS	3941
WOODFORD SHALE	4070
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