

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037294330001

Completion Report

Spud Date: December 31, 2019

OTC Prod. Unit No.: 037-226586-0-0000

Drilling Finished Date: January 08, 2020

1st Prod Date: April 01, 2020

Completion Date: March 20, 2020

Drill Type: STRAIGHT HOLE

Well Name: DISCOVERY 1-33

Purchaser/Measurer:

Location: CREEK 33 15N 10E
N2 SW SW SW
400 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 758

First Sales Date:

Operator: ENTERPRISE ENERGY EXPLORATION INC 21418

6528 E 101ST ST STE 392
TULSA, OK 74133-6724

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	24	L.S.	175	200	150	SURFACE
PRODUCTION		5.5	15.50 IR	J-55	3369	250	150	2504

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3358

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 23, 2020	DUTCHER	8	30			50	PUMPING	100		

Completion and Test Data by Producing Formation			
Formation Name: DUTCHER		Code: 403DTCR	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
699034	40	2763	2771
Acid Volumes		Fracture Treatments	
1,500 GALLONS 15%		12,000 POUNDS 20/40 SAND, 315 BARRELS	

Formation	Top
SKINNER	1850
RED FORK	2010
BARTLESVILLE	2230
DUTCHER	2750
MISSISSIPPI LIME	2800
MISENER	3250
WILCOX	3300

Were open hole logs run? Yes
Date last log run: January 08, 2020

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1145631

API NO.	037-29433
OTC PROD. UNIT NO.	037-226

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

Attach copy of original 1002A
if recompletion or reentry.

X	ORIGINAL
	AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Creek	SEC 33	TWP 15N	RGE 10E
--------	-------	--------	---------	---------

LEASE NAME	Discovery	WELL NO.	1-33 330
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N/2 1/4	SE 1/4	SE 1/4	SE 1/4	FSL OF 1/4 SEC	330'	FWL OF 1/4 SEC	2310'
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ELEVATION	Ground	758'	Latitude (if known)
N Derrick			

OPERATOR NAME	Enterprise Energy Exp, Inc	OT OR
------------------	----------------------------	----------

NAME	ST	ST
ADDRESS	6528 E 101st ST Suite 3	

CITY	Tulsa	STATE
------	-------	-------

COMPLETION TYPE	CASING & CEMENT (E
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COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE
	Application Date
	COMMINGLED
	Application Date
	LOCATION
	EXCEPTION ORDER
	INCREASED DENSITY
	ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24 LB	L.S.	175'	200	150	Surface
INTERMEDIATE							
PRODUCTION	5.5"	15.50 LB	J-55	3369'	250	150	2504'
LINER							
PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH			3358'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 403 DTGR

FORMATION	Dutcher							Monitor Rep
SPACING & SPACING ORDER NUMBER	699034 (40)							to Frac Po
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil							
	2763' - 2771'							
PERFORATED INTERVALS								
	2/SPF							
ACID/VOLUME	1500 Gals 15%							
	12,000 lbs 20/40 Sand							
FRACTURE TREATMENT (Fluids/Prop Amounts)	315 bbls							

RECEIVED

~~OCT 05 2020~~

**Oklahoma Corporation
Commission**

Min Gas Allowable (165:10-17-7)


OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	3/23/2020					
OIL-BBL/DAY	8					
OIL-GRAVITY (API)	30					
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	50					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE	100					
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

		Tim Elias Sr		10-1-20	918.857.4248
SIGNATURE		NAME (PRINT OR TYPE)		DATE	PHONE NUMBER
6528 E 101st ST Suite 392		Tulsa	OK 74133	telias8121@aol.com	
ADDRESS		CITY	STATE ZIP	EMAIL ADDRESS	

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? X yes no

Date Last log was run 1-8-2020

Was CO₂ encountered? yes X no at what depths? Per Well Logs

Was H₂S encountered? yes X no at what depths? OK

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location				Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4		FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4 1/4 1/4						
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2

LATERAL #2								
SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location					Feet From 1/4 Sec Lines	FSL
1/4			1/4	1/4		FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

API NO. 037-29433
OTC PROD. UNIT NO. 037-226586PLEASE TYPE OR USE BLACK INK ONLY
NOTE:Attach copy of original 1002A
if recompletion or reentry.OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25☒ ORIGINAL
☐ AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Creek	SEC	33	TWP	15N	RGE	10E	SPUD DATE	12/31/2019
LEASE NAME	Discovery	WELL NO.	1-33	DRLG FINISHED DATE	1/8/2020	DATE OF WELL COMPLETION	3/20/2020	1st PROD DATE	4/1/2020
N 1/2 1/4 SW 1/4 SW 1/4 SE 1/4	FSL OF 1/4 SEC	400	FWL OF 1/4 SEC	230	RECOMP DATE				
ELEVATION	Ground	758'	Latitude (if known)	Longitude (if known)					
OPERATOR NAME	Enterprise Energy Exp, Inc							OTC/OCC OPERATOR NO.	21418
ADDRESS	6528 E 101st ST Suite 392								
CITY	Tulsa	STATE	OK	ZIP	74133				

640 Acres									
LOCATE WELL									

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
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INTERMEDIATE							
PRODUCTION	5.5"	15.50 LB	J-55	3369'	250	150	2504'
LINER							
TOTAL DEPTH							3358'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION - 403 DTCR

FORMATION	Dutcher						Monitor Report to Frac Focus
SPACING & SPACING ORDER NUMBER	699034 (40)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	2763' - 2771'						
	2/SPF						
ACID/VOLUME	1500 Gals 15%						
FRACTURE TREATMENT (Fluids/Prop Amounts)	12,000 lbs 20/40 Sand						
	315 bbls						

RECEIVED

OCT 05 2020

Oklahoma Corporation
Commission

Min Gas Allowable (165:10-17-7)



OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	3/23/2020					
OIL-BBL/DAY	8					
OIL-GRAVITY (API)	30					
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	50					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE	100					
CHOKE SIZE						
FLOW TUBING PRESSURE						

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Tim Elias Sr

10.1.20

918.857.4248

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

6528 E 101st ST Suite 392

Tulsa

OK

74133

telias8121@aol.com


ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

 SIGNATURE		Tim Elias Sr NAME (PRINT OR TYPE)		6.1.20 DATE	918.857.4248 PHONE NUMBER
6528 E 101st ST Suite 392 ADDRESS		Tulsa CITY	OK STATE	74133 ZIP	telias8121@aol.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Skinner	1850'
Red Fork	2010'
Bartlesville	2230'
Dutcher	2750'
Mississippi Lime	2800'
Misner	3250'
Wilcox	3300'

LEASE NAME Dana WELL NO. 1-32

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes <input checked="" type="checkbox"/> no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

640 Acres

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Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

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640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1


SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
Total Length			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
Total Length			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
Total Length			

 SIGNATURE		Tim Elias Sr NAME (PRINT OR TYPE)		6.1.20 DATE	918.857.4248 PHONE NUMBER
6528 E 101st ST Suite 392 ADDRESS		Tulsa CITY	OK STATE	74133 ZIP	telias8121@aol.com EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

[illegible]

A blank 4x4 grid with a bold cross dividing it into four 2x2 quadrants.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

LATERAL #1							
SEC	TWP	RGE	COUNTY				
Spot Location							
1/4		1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	