### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35037294330001 **Completion Report** Spud Date: December 31, 2019

OTC Prod. Unit No.: 037-226586-0-0000 Drilling Finished Date: January 08, 2020

1st Prod Date: April 01, 2020

Completion Date: March 20, 2020

**Drill Type:** STRAIGHT HOLE

Well Name: DISCOVERY 1-33 Purchaser/Measurer:

CREEK 33 15N 10E Location:

N2 SW SW SW 400 FSL 330 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 758

Operator: ENTERPRISE ENERGY EXPLORATION INC 21418

> 6528 E 101ST ST STE 392 TULSA, OK 74133-6724

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density							
Order No							
There are no Increased Density records to display.							

First Sales Date:

Casing and Cement										
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			
SURFACE	8 5/8	24	L.S.	175	200	150	SURFACE			
PRODUCTION	5.5	15.50 IR	J-55	3369	250	150	2504			

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 3358

Pac	cker
Depth	Brand & Type
There are no Packe	er records to display.

Pi	ug						
Depth Plug Type							
There are no Plug	records to display.						

	Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Mar 23, 2020	DUTCHER	8	30			50	PUMPING	100			

October 09, 2020 1 of 2

#### **Completion and Test Data by Producing Formation** Formation Name: DUTCHER Code: 403DTCR Class: OIL **Spacing Orders Perforated Intervals Unit Size** То Order No From 699034 40 2763 2771 **Acid Volumes Fracture Treatments** 1,500 GALLONS 15% 12,000 POUNDS 20/40 SAND, 315 BARRELS

Formation	Тор
SKINNER	1850
RED FORK	2010
BARTLESVILLE	2230
DUTCHER	2750
MISSISSIPPI LIME	2800
MISENER	3250
WILCOX	3300

Were open hole logs run? Yes
Date last log run: January 08, 2020

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

## FOR COMMISSION USE ONLY

1145631

Status: Accepted

October 09, 2020 2 of 2

SERVICE WELL  If directional or horizontal, see I COUNTY Cree		on or reer	002A ntry.	·••		Post Oklahoma Cit F	Conservat Office Box	ion Division 52000 18 73152-2 1-3-25							
STRAIGHT HOLE SERVICE WELL If directional or horizontal, see	iON				CDUD	DATE	12/21	/2019				640	Acres		
f directional or horizontal, see in COUNTY Cree	DIRECTIONAL HOLE	HOR	ZONTAL HOLE		SPUD	FINISHED									
	reverse for bottom hole locati	on.			DATE		1/8/	2020					<u> </u>		
	k SEC 33	TWP 15N	RGE 10	Ε		OF WELL LETION	3/20	/2020					-	1	
LEASE NAME	Discovery	00	WELL 1-	-33	1st PR	OD DATE	4/1/	2020					<del> </del>	$\left  \cdot \cdot \right $	-
10/21/4 SEV 1/4 SE	14 SEV14 FSL OF	230	FWL OF 23	30	RECO	MP DATE			W		_		<u> </u>	-	
ELEVATIO Grou		(if known)	1/4 SEC		Longitu								<u> </u>		
N Demck				ОТС	(if knov COCC	vn)	21.	418	,						
NAME C	Enterprise Energy I				RATOR	NO.	21	-10					İ		
ADDRESS		8 E 101	st ST Suit	e 39			··············			X			1		
CITY	Tulsa		STATE		OK	ZIP	74	133		L1		LOCA	TE WE	LL	
COMPLETION TYPE		CAS	ING & CEMEN	1			1	}		1		. 1		T	05.015
X SINGLE ZONE			TYPE	1.	SIZE	WEIGHT	GRADE		FEET		PS	<u>'                                     </u>	SAX	100	OF CMT
Application Date		CON	DUCTOR	4				ļ						<u> </u>	
Application Date LOCATION		SURI	FACE	8	5/8"	24 LB	L.S.		175'		200	1	50	Si	ırface
EXCEPTION ORDER		INTE	RMEDIATE	1_		15.50								ļ	
INCREASED DENSITY ORDER NO.		PRO	DUCTION	<u>] :</u>	5.5"	LB	J-55	;	3369'		250	1	50	2	504'
		LINE	R												
PACKER @BRAI	ND & TYPE	PLUC			TYPE		PLUG @		TYPE			TOT/ DEP1		3	358'
PACKER @BRAI	ND & TYPE	PLUC			TYPE		PLUG @		TYPE						
COMPLETION & TEST DAT	1	MATION	<u>403 DT (</u>	CR	T	·····				1			100	1 . 4 7	. 12
FORMATION SPACING & SPACING	Dutcher				ļ	<del> </del>				├			3/1	Onis	or Reac F
ORDER NUMBER	699034 (4	0)								-		<del></del>	1	OH	ac 1
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil				<u> </u>						<b>∋</b> ∈	$\bigcirc$	<u> </u>	\ <del>/</del> E	<u>-n</u>
DCDCODATED	2763' - 2771'				ļ						<u> </u>	<u>UL</u>	+!	V L	<u>.U</u>
PERFORATED INTERVALS										<u> </u>	A	<del>CT 0</del>	1	วกวก	
	2/SPF				<u> </u>			<del></del>		<u> </u>			-		
ACID/VOLUME	1500 Gals 15%				<u> </u>	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>				<u> </u>	<u>Oklal</u>	noma Comr	Cor	pora	ion
	12,000 lbs 20/40	sand	! 		<u> </u>					<u> </u>		Comr	niss	ion	
FRACTURE TREATMENT (Fluids/Prop Amounts)	315 b	bls								<u> </u>					
					<u> </u>					<u> </u>			<u></u>		
	Min Gas	Allowable	(165	:10-1	7-7)			Purchaser			_				
INITIAL TEST DATA	Oil Allor	OR wable	(165:10-13-3)	)			First	Sales Date	•						
INITIAL TEST DATE	3/23/2020				T			······································							
OIL-BBL/DAY	8		····		1								1		
OIL-GRAVITY ( API)	30				+		_					<del></del>	1		4
					<del> </del>	<u> </u>				1			$\dagger$		
							_			<del>                                     </del>			+-		
GAS-MCF/DAY					┼─					1			+		
GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	50	1			+					<del> </del>			╁		
GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY	50	<del> </del>			-					<del>                                     </del>			-		
GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING	Pumping						,			i			1		
GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE	Pumping				-			<u></u>		ļ			-		
GAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL  WATER-BBL/DAY  PUMPING OR FLOWING  INITIAL SHUT-IN PRESSURE  CHOKE SIZE	Pumping														
GAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL  WATER-BBL/DAY  PUMPING OR FLOWING  INITIAL SHUT-IN PRESSURE  CHOKE SIZE  FLOW TUBING PRESSURE	Pumping 100							·····							
GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	Pumping 100	marks are	vesented on the	e vere	rse. I de	oclare that I h	ave knowle	edge of the	contents of	f this reg	port and	em auth	orized my kn	by my o	ganizatio and belie
GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE	Pumping 100	emarks are i	ented on the			oclare that I h and facts sta lias Sr	ave knowle ted herein	edge of the cook to be true, c	contents of				orized my kn	by my or owledge 18.85	ganizatio and belle 7.4248
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ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD
Give formation names and tops if available, or descriptions and thickness of formations
difficult through. Show intervals cored or drillistem tested.

NAMES OF FORMATIONS	TOP
	40.501
Skinner	1850'
Red Fork	2010'
Bartlesville	2230'
Dutcher	2750'
Mississippi Lime	2800'
Misner	3250'
Wilcox	3300'

LEASE NAME			WELL NO.					
		FO	R COMMISS	SION USE ONLY				
ITD on file	YES DISAPPR	ROVED	2) Reject C	Codes				
Were open ho Date Last log Was CO <sub>2</sub> end Was H <sub>2</sub> S end Were unusual If yes, briefly t	was run ountered? ountered? drilling circumsta	yes yes yes	$\frac{X}{X}_{no}$	at what depths?	Well Lo			

	640 A	Acres		

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

			640 /	cres			
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# BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNT	Y			
Spot Lo	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	ed Total Depth		ertical Depth		BHL From Lease, Unit, or Pro	operty Line:	

## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

- 1/4 1/4 1/4 1/4 1/4 1/4 Depth of Radius of Turn Direction Total Length	ATERAL #1 EC TWP	RGE	cou	NTY			
Depth of Radius of Turn Direction Total Length	•			1/4	Feet From 1/4 Sec Lines	FSL	FWL
Deviation Property Line:	epth of				Direction	Length	
Measured Total Depth True Vertical Depth   Index Vertical Depth   In	Measured Total Depth	Ti	rue Vertical Depth		BHL From Lease, Unit, or Pr	operty Line:	

SEC	TWP	RGE		COUNTY			
Spot Location	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	174		Radius of Turn		Direction	Total Length	
	otal Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

LATERAL	L #3						
SEC	TWP	RGE		COUNTY			
Spot Loca		1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	1/4		Radius of Turn		Direction	Total Length	
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro	operty Line:	
l							

API 037-29433 OTC PROD. UNIT NO. 037-2265  X ORIGINAL AMENDED (Reason)		original 1	002A			Post Oklahoma Cit F	Conserva Office Box	tion Divisior : 52000 na 73152-2 0-3-25	1							
TYPE OF DRILLING OPERATION	DN				CDUD	DATE	12/2	1/2019	l			640	Acres			
X STRAIGHT HOLE	DIRECTIONAL HOLE	HORI	ZONTAL HOLE		SPUD	FINISHED										
SERVICE WELL  If directional or horizontal, see re	verse for bottom hole location	n			DATE		1/8/	2020	1				<b>-</b>			$\neg$
COUNTY Creek	SEC 33	WP 15N	RGE 10E	:		OF WELL LETION	3/20	/2020					-	1		
LEASE NAME	Discovery	00	WELL 1-	33	1st PR	OD DATE	4/1/	2020	]				<del> </del>	-		
10/21/4 SEV 1/4 SEV	1/4 SEV 1/4 FSL OF	330	FWL OF 23	クレ 10	RECO	MP DATE			w	lacksquare				ļļ		
ELEVATIO Group			1/4 SEC =5		Longitu				1				<u> </u>	1		
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NAME C	nterprise Energy E				RATOR	R NO.		-10	ł				İ			-
ADDRESS		3 E 101	st ST Suite	38						X			1			
CITY	Tulsa		STATE		OK	ZIP	74	133	ļ			LOCA	TE WE	LL		
COMPLETION TYPE	~ <del></del>	CAS	NG & CEMEN	_			1			i				T		
X SINGLE ZONE			TYPE	Ľ	SIZE	WEIGHT	GRADE		FEET		PSI	<u> </u>	SAX	101	P OF C	<u></u>
Application Date		CON	DUCTOR					ļ						<del>-</del>		
COMMINGLED Application Date LOCATION		SURI	ACE	8	5/8"	24 LB	L.S.	ļ	175'		200	<u> </u>	50	8	urfac	e
EXCEPTION ORDER		INTE	RMEDIATE	_		าฮ.ฮบ								ļ		
INCREASED DENSITY ORDER NO.		PROI	DUCTION	<u> </u>	5.5"	LB	J-55		3369'		250	1	50	-	2504	
		LINE	R											<u> </u>		
PACKER @BRAN	D & TYPE	PLUG			TYPE		PLUG @		TYPE			TOT/ DEP1			3358	
PACKER @BRAN	D&TYPE	PLUG			TYPE		PLUG @		TYPE							
COMPLETION & TEST DATA		ATION	<u>403DTC</u>	K	<del></del>								10	2 - 4 '		0.1
FORMATION SPACING & SPACING	Dutcher	_			ļ	··				├—			3/	oni) OH	or	Ken T
ORDER NUMBER	699034 ( <i>y</i>	2)	<del></del>				_					<del></del>	1	OH	ac	10
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil									F	<b>F</b>	$\sim$ E	<u> </u>	\ <del>-/</del> E	= -	$\vdash$
DEDECRATED	2763' - 2771'				ļ		_			-	<u> </u>	<u>UL</u>	+!	V L	با	
PERFORATED INTERVALS										<del> </del>	A	<del>CT 0</del>	1	<del>2020</del>	-	
	2/SPF				<u> </u>			···········		<u> </u>			+			_
ACID/VOLUME	1500 Gals 15%				<u> </u>						Oklar (	<u>ioma</u>	Cor	pora	tion	
	12,000 lbs 20/40	Sand			<u> </u>							Comr	niss	ion		
FRACTURE TREATMENT (Fluids/Prop Amounts)	315 bt	ols														
					<u> </u>					<u></u>			<u></u>			
		Allowable	(165:	10-1	7-7)			Purchaser		•	_			•		
INITIAL TEST DATA	Oil Allow	OR /able	(165:10-13-3)				Firs	t Sales Dat	8		_					
INITIAL TEST DATE	3/23/2020				T								T			
OIL-BBL/DAY	8				1		$\neg \vdash$	<del></del>		1			1			
OIL-GRAVITY ( API)	30				+		<del></del>			<del> </del>			+			
GAS-MCF/DAY		-	<del></del>		<del> </del>	·····				1	· · · · · · · · · · · · · · · · · · ·		+		<del></del>	
GAS-OIL RATIO CU FT/BBL					<del> </del>		+			+			+-			
	50				+					+			+-		·	
WATER-BBL/DAY					+		<del></del>		·····	╁			+			
PUMPING OR FLOWING	Pumping				-					-			-			
INITIAL SHUT-IN PRESSURE	100										<del></del>		+			
CHOKE SIZE									·				┼			
FLOW TUBING PRESSURE					<u></u>								.l			
A record of the formations of to make this report, which was	of through, and pertinent re	narks are p	presented on the	reve	rse. Id	eclare that I h	ave knowl	edge of the	contents o	f this re	port and	am auth	onzed	by my c	organiza A bos a	ation
to make true report, which was	prepared by me or under my	aupervisio	i ano difection, '			end fects sta Elias Sr	ren (IRIBN)	w na una' (	omittel, all		) - [. 2		, 2	18.85	57.42	48
SIGNAT	URE					NT OR TYPE	=)		-	10	DATE	=		HONE		
6528 E 101st S		7	<b>Fulsa</b>		ОК	7413					s8121					
ADDRE	ESS		CITY	S	TATE	ZIP		<del></del>		E	MAIL A	DDRES	S			

ADDRESS

API 037-29433	PLEASE TYPE O	R USE NOTE	BLACK INK ONLY		OK	(LAHOMA CO	RPORATI	ON COMM	USSION								
OTC PROD. UNIT NO.	Attach copy	of orig	ginal 1002A		O.	Oil & Gas Post	Conservat Office Box	ion Divisio 52000	n								
XORIGINAL	if recompl	ellon c	or reentry.			Oklahoma Ci	ly, Oklahon Rule 165:10		2000								
AMENDED (Reason)				_		COMP	LETION F	REPORT									
TYPE OF DRILLING OPERATION STRAIGHT HOLE SERVICE WELL	ON DIRECTIONAL HOLE		HORIZONTAL HOLE			DATE		/2019				<del></del>	640	Acres			
If directional or horizontal, see r	everse for bottom hole to	cation.			DATE		1/8/:	2020				1					
COUNTY Cree	k SEC 33	TW	P 15N RGE 10	Ε		OF WELL PLETION	3/20	2020					<del> </del>	<u> </u>			
LEASE NAME	Discovery	\ <del>-</del>	NO.	-33		ROD DATE	4/1/	2020	- w				-	-			
C 1/4 SE 1/4 SE	1/4 SE 1/4 FSL 0	EC 3	330' FWL OF 23	310'	RECO	MP DATE									H		
N Derrick Groun	nd 758' Latitu	de (if kn	iown)	,	(if kno				4								
OPERATOR E	Interprise Energ	y Exp	o, Inc		C/OCC ERATOR	R NO.	21	418					-				
ADDRESS	6	528 E	E 101st ST Suit	e 39	92									-			
CITY	Tulsa		STATE		OK	ZIP	74	133				<u> </u>	OCAT	E WE			
COMPLETION TYPE			CASING & CEMEN	Ţ (Fc	rm 100	2C must be	attached	)									
X SINGLE ZONE			TYPE	ئا	SIZE	WEIGHT	GRADE		FEET			PSI		SAX	TOP	OF C	:MT
MULTIPLE ZONE Application Date			CONDUCTOR				ļ						<u> </u>		<u>                                     </u>		
COMMINGLED Application Date			SURFACE	8	5/8"	24 LB	L.S.		175'		20	00	1	50	Sı	ırfac	æ
LOCATION EXCEPTION ORDER			INTERMEDIATE														
INCREASED DENSITY ORDER NO.			PRODUCTION	5	5.5"	LB	J-55		3369'		_2	50	1:	50	2	504	1
			LINER														
PACKER @BRAN	ID & TYPE		_PLUG@		TYPE		PLUG @		TYPE				TOTA DEPT		3	358	<u>'</u>
					_TYPE		PLUG @		TYPE								
COMPLETION & TEST DAT FORMATION	Dutcher	RMAT	ION							<u> </u>				T .			
SPACING & SPACING	699034				-												
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	Oil										-	₹	-	F	.†∀	午	
Disp, Comm Disp, Svc	2763' - 2771	,												1			
PERFORATED	2103 - 2111				-	-		-				<del></del> ,	JUN	1	<del>5 20</del>	20	
INTERVALS	2/SPF										_	Okk	ahor	na (	Corpo	orati	ion
ACID/VOLUME	1500 Gals 15	%											Co	mm	issio	n	
	12,000 lbs 20/	40															
FRACTURE TREATMENT (Fluids/Prop Amounts)	70/30, 28% 315	bbls															
<u>i.</u>	Min G	ias Alio	owahla /165	:10-17	7-7)		Gas		/Measurer					<u> </u>			
INITIAL TEST DATA		OR lowable	•		,			Sales Date				_					
INITIAL TEST DATE	3/23/2020																
OIL-BBL/DAY	8																
OIL-GRAVITY ( API)	30																
GAS-MCF/DAY																	
GAS-OIL RATIO CU FT/BBL		-															
WATER-BBL/DAY	50							-							,		
PUMPING OR FLOWING	Pumping																
INITIAL SHUT-IN PRESSURE	100																
CHOKE SIZE																	
FLOW TUBING PRESSURE					<u> </u>												
A record of the formations dril	led through, and nertinen	remark	s are presented on the	rever	se I de	eclare that I ha	ve knowler	dae of the	contents of	this re	nort er	nd arr	autho	rized h	y my or	oaniza	ation
to make this report, which was	prepared by me or under	my sup	pervision and direction,	with th	he data	and facts stat lias Sr	ed herein to	o be true, o	correct, and	comple 6.	ete to	the b	est of r	ny kno	wledge 18.85	and b	elief.
6528 E 101st S		_	Tulsa		E (PRIN OK	NT OR TYPE 74133	•		-	telias	DA	TE			IONE N	IUMB	ER

EMAIL ADDRESS

ADDRESS

CITY

STATE

ZIP

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD 1-32 Dana Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. LEASE NAME WELL NO. NAMES OF FORMATIONS TOP FOR COMMISSION USE ONLY ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes Skinner 1850' Red Fork 2010' Bartlesville 2230' Dutcher 2750' Mississippi Lime 2800' 3250' Misner Wilcox 3300' \_\_\_\_yes \_X\_no Were open hole logs run? Date Last log was run Was CO<sub>2</sub> encountered? at what depths? X<sub>no</sub> at what depths? Was H₂S encountered? X <sub>no</sub> Were unusual drilling circumstances encountered? If yes, briefly explain below Other remarks: 640 Acres **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** SEC TWP RGE COUNTY Spot Location FSL FWL Feet From 1/4 Sec Lines 1/4 Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 COUNTY RGE Spot Location FWL Feet From 1/4 Sec Lines FSL Depth of Radius of Turn Direction Total Deviation Measured Total Depth Length BHL From Lease, Unit, or Property Line: If more than three drainholes are proposed, attach a True Vertical Depth separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the LATERAL #2 TWP RGE COUNTY lease or spacing unit. Directional surveys are required for all Spot Location 1/4 Feet From 1/4 Sec Lines FSI FWI drainholes and directional wells. 1/4 640 Acres Depth of Radius of Turn Direction Total Length Deviation Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: LATERAL #3 RGE COUNTY Feet From 1/4 Sec Lines FSL FWL Total Radius of Turn Direction

True Vertical Depth

Length

BHL From Lease, Unit, or Property Line:

Deviation Measured Total Depth

API 037-29433	PLEASE TYPE O	R USE NOTE	BLACK INK ONLY		OK	(LAHOMA CO	RPORATI	ON COMM	USSION								
OTC PROD. UNIT NO.	Attach copy	of orig	ginal 1002A		O.	Oil & Gas Post	Conservat Office Box	ion Divisio 52000	n								
XORIGINAL	if recompl	ellon c	or reentry.			Oklahoma Ci	ly, Oklahon Rule 165:10		2000								
AMENDED (Reason)				_		COMP	LETION F	REPORT									
TYPE OF DRILLING OPERATION STRAIGHT HOLE SERVICE WELL	ON DIRECTIONAL HOLE		HORIZONTAL HOLE			DATE		/2019				<del></del>	640	Acres			
If directional or horizontal, see r	everse for bottom hole to	cation.			DATE		1/8/:	2020				1					
COUNTY Cree	k SEC 33	TW	P 15N RGE 10	Ε		OF WELL PLETION	3/20	2020					<del> </del>	<u> </u>			
LEASE NAME	Discovery	\ <del>-</del>	NO.	-33		ROD DATE	4/1/	2020	- w				-	-			
C 1/4 SE 1/4 SE	1/4 SE 1/4 FSL 0	EC 3	330' FWL OF 23	310'	RECO	MP DATE									H		
N Derrick Groun	nd 758' Latitu	de (if kn	iown)	,	(if kno				4								
OPERATOR E	Interprise Energ	y Exp	o, Inc		C/OCC ERATOR	R NO.	21	418					-				
ADDRESS	6	528 E	E 101st ST Suit	e 39	92									-			
CITY	Tulsa		STATE		OK	ZIP	74	133				<u> </u>	OCAT	E WE			
COMPLETION TYPE			CASING & CEMEN	Ţ (Fc	rm 100	2C must be	attached	)									
X SINGLE ZONE			TYPE	٤	SIZE	WEIGHT	GRADE		FEET			PSI		SAX	TOP	OF C	:MT
MULTIPLE ZONE Application Date			CONDUCTOR				ļ						<u> </u>		<u>                                     </u>		
COMMINGLED Application Date			SURFACE	8	5/8"	24 LB	L.S.		175'		20	00	1	50	Sı	ırfac	æ
LOCATION EXCEPTION ORDER			INTERMEDIATE														
INCREASED DENSITY ORDER NO.			PRODUCTION	5	5.5"	LB	J-55		3369'		_2	50	1:	50	2	504	1
			LINER														
PACKER @BRAN	ID & TYPE		_PLUG@		TYPE		PLUG @		TYPE				TOTA DEPT		3	358	<u>'</u>
					_TYPE		PLUG @		TYPE								
COMPLETION & TEST DAT FORMATION	Dutcher	RMAT	ION							<u> </u>				T .			
SPACING & SPACING	699034				-												
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	Oil										-	₹	-	F	.†∀	午	
Disp, Comm Disp, Svc	2763' - 2771	,												1			
PERFORATED	2103 - 2111				-	-		-				<del></del> ,	JUN	1	<del>5 20</del>	20	
INTERVALS	2/SPF										_	Okk	ahor	na (	Corpo	orati	ion
ACID/VOLUME	1500 Gals 15	%											Co	mm	issio	n	
	12,000 lbs 20/	40															
FRACTURE TREATMENT (Fluids/Prop Amounts)	70/30, 28% 315	bbls															
<u>i.</u>	Min G	ias Alio	owahla /165	:10-17	7-7)		Gas		/Measurer					<u> </u>			
INITIAL TEST DATA		OR lowable	•		,			Sales Date				_					
INITIAL TEST DATE	3/23/2020																
OIL-BBL/DAY	8																
OIL-GRAVITY ( API)	30																
GAS-MCF/DAY																	
GAS-OIL RATIO CU FT/BBL		-															
WATER-BBL/DAY	50							-							,		
PUMPING OR FLOWING	Pumping																
INITIAL SHUT-IN PRESSURE	100																
CHOKE SIZE																	
FLOW TUBING PRESSURE					<u> </u>												
A record of the formations dril	led through, and nertinen	remark	s are presented on the	rever	se I de	eclare that I ha	ve knowler	dae of the	contents of	this re	nort er	nd arr	autho	rized h	y my or	oaniza	ation
to make this report, which was	prepared by me or under	my sup	pervision and direction,	with th	he data	and facts stat lias Sr	ed herein to	o be true, o	correct, and	comple 6.	ete to	the b	est of r	ny kno	wledge 18.85	and b	elief.
6528 E 101st S		_	Tulsa		E (PRIN OK	NT OR TYPE 74133	•		-	telias	DA	TE			IONE N	IUMB	ER

EMAIL ADDRESS

ADDRESS

CITY

STATE

ZIP

PLEASE e formation names and tops, led through. Show intervals c	FOF	I NOITAMS			tions	LEASE NAME		Dana		WELI	L NO	1-:
MES OF FORMATIONS				ТОР				FOI	R COMMIS	SION USE ONLY		
						ITD on file	YES	SNO				
				4050		APPROVED	DIS	APPROVED	2) Reject (	Codes		
kinner				1850'				· · · · · ·	<b>-,,</b>			
ed Fork				2010'		ľ						
artlesville				2230'						·		
utcher				2750'								
ssissippi Lime				2800'								
sner				3250'		1						
ilcox				3300'								
						Were open hole	e logs run?	yes	_X_no			
						Date Last log w	vas run				_	
						Was CO₂ enco	ountered?	yes	X no	at what depths?		
						Was H₂S enco		yes	Y	at what depths?		
								mstances encountere		-	yes _	X no
						If yes, briefly ex		nstances encountere	ur		.,c	—"
er remarks:												
er remarks:												
			ROTTON	HOLE LOCATIO	NN FOR DIS	DECTIONAL HOLE						
640 Acres						RECTIONAL HOLE	UNTY					
			SEC	TWP	ON FOR DIF		UNTY					
			SEC Spot Loca	TWP ation 1/4	RGE	1/4	1/4	Feet From 1/4 Sec L		FSL	FV	VL.
			SEC Spot Loca	TWP	RGE	COL	1/4	Feet From 1/4 Sec L BHL From Lease, Ur		1	FV	WL
			SEC Spot Loca Measured	TWP ation 1/4 I Total Depth	1/4	1/4 True Vertical Depth	1/4	BHL From Lease, Ur		1	FV	WL
			SEC Spot Loca Measured	TWP ation 1/4 Total Depth	1/4	1/4	1/4	BHL From Lease, Ur		1	FV	WL
			SEC Spot Loca Measured	TWP ation 1/4 Total Depth	1/4	1/4 True Vertical Depth RIZONTAL HOLE: (I	1/4	BHL From Lease, Ur		1	FV	WL
			SEC Spot Loca Measured BOTTON LATERA	TWP  1/4 1 Total Depth  HOLE LOCATIO	1/4 ON FOR HO	1/4 True Vertical Depth RIZONTAL HOLE: (I	1/4 LATERALS	BHL From Lease, Ur	it, or Prope	frty Line:		
			SEC Spot Loca Measured BOTTON LATERAL SEC Spot Loca	TWP  1/4 1 Total Depth  HOLE LOCATIO	RGE 1/4  DN FOR HO RGE 1/4	True Vertical Depth  RIZONTAL HOLE: (I	1/4 LATERALS	BHL From Lease, Ur	it, or Prope	rty Line:	FV	
640 Acres			SEC Spot Loca Measured BOTTOM LATERAL SEC Spot Loca Depth of Deviation	TWP  ation 1/4 I Total Depth  HOLE LOCATIO L#1 TWP	1/4 ON FOR HO	True Vertical Depth  RIZONTAL HOLE: (I  COU  1/4  Radius of Turn	1/4 LATERALS	BHL From Lease, Ur	it, or Prope	FSL Total Length		
640 Acres	ry infor		SEC Spot Loca Measured BOTTOM LATERAL SEC Spot Loca Depth of Deviation	TWP  1/4 I Total Depth  I HOLE LOCATIO  L #1  TWP  attion  1/4	1/4 ON FOR HO	True Vertical Depth  RIZONTAL HOLE: (I	1/4 LATERALS	BHL From Lease, Ur	it, or Prope	FSL Total Length		
ore than three drainholes are proparate sheet indicating the necessa	ry inforr zimuth. and its e	nation.	SEC Spot Loca Measured  BOTTOM LATERAL SEC Spot Loca Depth of Deviation Measured	TWP ation 1/4 I Total Depth  I HOLE LOCATIO L#1 TWP ation 1/4 I Total Depth	1/4 ON FOR HO	True Vertical Depth  RIZONTAL HOLE: (I  COU  1/4  Radius of Turn	1/4 LATERALS	BHL From Lease, Ur	it, or Prope	FSL Total Length		
ore than three drainholes are proparate sheet indicating the necessa	ry inforr zimuth. and its e	nation.	SEC Spot Loca Measured BOTTOM LATERAL SEC Spot Loca Depth of Deviation	TWP ation 1/4 I Total Depth  I HOLE LOCATIO L#1 TWP ation 1/4 I Total Depth	1/4 ON FOR HO	True Vertical Depth  RIZONTAL HOLE: (I  COL  1/4  Radius of Turn  True Vertical Depth	1/4 LATERALS	BHL From Lease, Ur	it, or Prope	FSL Total Length		
ore than three drainholes are proparate sheet indicating the necessaction must be stated in degrees at the most be located within the bounce or spacing unit.	ry information in the second its end i	nation. nd i the	SEC Spot Loca Measured BOTTOM LATERAL SEC Spot Loca Depth of Deviation Measured	TWP  ation 1/4 I Total Depth  I HOLE LOCATIO L#1 TWP  ation 1/4 I Total Depth  I Total Depth	RGE 1/4  DN FOR HO RGE 1/4	True Vertical Depth  RIZONTAL HOLE: (I  COL  1/4  Radius of Turn  True Vertical Depth	1/4  LATERALS:  UNTY  1/4	BHL From Lease, Ur  Feet From 1/4 Sec L  Direction  BHL From Lease, Ur	ilt, or Prope	FSL Total Length rty Line:	fv.	WL
ore than three drainholes are proparate sheet indicating the necessarction must be stated in degrees as see note, the horizontal drainhole at must be focated within the bounce or spacing unit.	ry information in the second its established for the second its established for the second in the se	nation. nd i the	SEC Spot Loca Measured BOTTOM LATERAL SEC Spot Loca Depth of Deviation Measured LATERAL SEC	TWP  ation 1/4 I Total Depth  I HOLE LOCATIO L#1 TWP  ation 1/4 I Total Depth  I Total Depth	RGE 1/4  DN FOR HO RGE 1/4  RGE	True Vertical Depth  RIZONTAL HOLE: (I  COL  1/4  Radius of Turn  True Vertical Depth	1/4  LATERALS  UNTY  1/4  UNTY	BHL From Lease, Ur	ilt, or Prope	FSL Total Length		VL .

COUNTY

Feet From 1/4 Sec Lines

Direction Total
Length
BHL From Lease, Unit, or Property Line:

FWL

FSL

SEC TWP

Depth of Deviation
Measured Total Depth

RGE

1/4 Radius of Tum

True Vertical Depth