

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051246800000

Completion Report

Spud Date: August 26, 2019

OTC Prod. Unit No.: 051-226867-0-0000

Drilling Finished Date: September 19, 2019

1st Prod Date: July 29, 2020

Completion Date: March 01, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JACQUEZ 2-18-19XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 18 7N 5W
SW NW NE SW
2125 FSL 1455 FWL of 1/4 SEC
Latitude: 35.079005 Longitude: -97.771324
Derrick Elevation: 1215 Ground Elevation: 1188

First Sales Date: 7/29/2020

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 713891 | |

| Increased Density | |
|-------------------|--|
| Order No | |
| 700298 | |
| 700297 | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-----------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 40 | J-55 | 1490 | | 439 | SURFACE |
| PRODUCTION | 5 1/2 | 23 | P-110 ICY | 19350 | | 2538 | 2527 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 19350

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jul 30, 2020 | WOODFORD | 564 | 45.5 | 890 | 1578 | 4013 | FLOWING | 1500 | 40/64 | 794 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 621966 | 640 |
| 713100 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 12381 | 14104 |
| 14133 | 19155 |

Acid Volumes

1369 BBLS 15% HCl

Fracture Treatments

312,964 BBLS FLUID & 16,289,841 LBS OF SAND

| Formation | Top |
|-----------|-------|
| WOODFORD | 12381 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 19 TWP: 7N RGE: 5W County: GRADY

SE SW SW SW

52 FSL 542 FWL of 1/4 SEC

Depth of Deviation: 11758 Radius of Turn: 653 Direction: 178 Total Length: 6969

Measured Total Depth: 19350 True Vertical Depth: 12341 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY

1145179

Status: Accepted