

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039226030001

Completion Report

Spud Date: May 27, 2022

OTC Prod. Unit No.: 039-230732-0-0000

Drilling Finished Date: July 12, 2022

1st Prod Date: January 23, 2023

Completion Date: January 22, 2023

Drill Type: HORIZONTAL HOLE

Well Name: KAISER VAUGH 2-35-2-11XHM

Purchaser/Measurer: ENERGY TRANSFER

Location: CUSTER 35 15N 14W
NE NW NE NW
220 FNL 1845 FWL of 1/4 SEC
Latitude: 35.739224 Longitude: -98.661267
Derrick Elevation: 1765 Ground Elevation: 1736

First Sales Date: 01/23/2023

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	733352		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	110			0
SURFACE	13 3/8	55	J-55	1505		890	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10584		1100	3000
PRODUCTION	5 1/2	23	P-110	28362		3575	6564

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 28362

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
N/A	N/A	N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 27, 2023	MISSISSIPPIAN	13	55	24188	1860615	1072	FLOWING	4435	28	6676

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: GAS	

Spacing Orders	
Order No	Unit Size
675112	640
676169	640
675113	640
733351	MULTIUNIT

Perforated Intervals	
From	To
13276	18085
18119	23301
23339	28278

Acid Volumes
2376 BBLS 15% HCL

Fracture Treatments
681,592 BBLS FLUID & 29,986,006 LBS SAND

Formation	Top
MISSISSIPPIAN	13108

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 11 TWP: 14N RGE: 14W County: CUSTER SW SW SE SW 165 FSL 1405 FWL of 1/4 SEC Depth of Deviation: 12685 Radius of Turn: 678 Direction: 180 Total Length: 15086 Measured Total Depth: 28362 True Vertical Depth: 13659 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY	
Status: Accepted	1149703