

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137276690000

Completion Report

Spud Date: April 25, 2022

OTC Prod. Unit No.: 137-228243-0-0000

Drilling Finished Date: May 21, 2022

1st Prod Date: September 21, 2022

Completion Date: September 19, 2022

Drill Type: HORIZONTAL HOLE

Well Name: LEON 2-26-23-14XHM

Purchaser/Measurer: TARGA PIPELINE MID
CONTINENT

First Sales Date: 09/21/2022

Location: STEPHENS 26 1N 4W
SW SE SE NW
2410 FNL 2050 FWL of 1/4 SEC
Latitude: 34.529454 Longitude: -97.591452
Derrick Elevation: 1139 Ground Elevation: 1109

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	730229		725130	
	Commingled			725366	
				725367	
				726384	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106	J-55	85			SURFACE
SURFACE	13 3/8	55	J-55	1498		661	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8279		1095	1500
PRODUCTION	5 1/2	20	P-110	18496		1706	4779

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18497

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
N/A	N/A	N/A	N/A

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 23, 2022	ALL ZONES PRODUCING	431	41	457	1060	4890	FLOWING	1120	40	756

Completion and Test Data by Producing Formation									
Formation Name: SYCAMORE				Code: 352SCMR			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
420092		400		8779		9851			
596886		640		9883		11186			
730230		MULTIUNIT		11211		16544			
704961		160							
Acid Volumes				Fracture Treatments					
108 BBLS 15% HCL				448,974 BBLS FLUID & 23,693,874 LBS SAND					

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
520059	640	16585	18425		
730230	MULTIUNIT				
Acid Volumes		Fracture Treatments			
108 BBLS 15% HCL		448,974 BBLS FLUID & 23,693,874 LBS SAND			

Formation	Top
SYCAMORE	8794
MISSISSIPPIAN	16585

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes

Sec: 14 TWP: 1N RGE: 4W County: STEPHENS

NW SW NW SE

1905 FSL 2475 FEL of 1/4 SEC

Depth of Deviation: 8295 Radius of Turn: 658 Direction: 360 Total Length: 9544

Measured Total Depth: 18497 True Vertical Depth: 9088 End Pt. Location From Release, Unit or Property Line: 1905

FOR COMMISSION USE ONLY

1149905

Status: Accepted