

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051242680000

Completion Report

Spud Date: February 10, 2018

OTC Prod. Unit No.: 051-223476

Drilling Finished Date: March 13, 2018

1st Prod Date: April 07, 2018

Completion Date: April 07, 2018

Amended

Amend Reason: OCC CORRECTION TO INCLUDE INITIAL SHUT IN PRESSURE

Drill Type: HORIZONTAL HOLE

Well Name: ORANGE SHERBET 17-10-6 2H

Purchaser/Measurer:

Location: GRADY 8 10N 6W
NW SW SE SW
439 FSL 1391 FWL of 1/4 SEC
Latitude: 35.349936 Longitude: -97.866502
Derrick Elevation: 1251 Ground Elevation: 1226

First Sales Date:

Operator: ROAN RESOURCES LLC 24127

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697646		673803	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	255		290	SURFACE
INTERMEDIATE	9 5/8	40	L-80	1469		510	SURFACE
PRODUCTION	5 1/2	23	P-110 HC	15566		1754	5925

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15570

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		15455	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 24, 2018	MISSISSIPPIAN	186	51	4042	21731	333	FLOWING	2500	52/64	550

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS									
<div>Spacing Orders</div> <table> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>285956</td> <td>640</td> </tr> </table>			Order No	Unit Size	285956	640	<div>Perforated Intervals</div> <table> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>10531</td> <td>15441</td> </tr> </table>			From	To	10531	15441
Order No	Unit Size												
285956	640												
From	To												
10531	15441												
<div>Acid Volumes</div> <div>FRAC STAGES 1-25 OA: 13,000 GAL OF 15% HCL ACID W/ CITRIC ACID</div>			<div>Fracture Treatments</div> <div>FRAC STAGES 1-25 OA: 10,997,083 GAL OF FDP-S12952S-17 WATER + 4,853,390 LB OF COMMON WHITE 100 MESH + 5,143,135 IB OF PREMIUM WHITE 30/50.</div>										

Formation	Top
HOXBAR	6678
COTTAGE GROVE	8161
OSWEGO	9033
VERDIGRIS	9240
PINK	9442
BROWN	9694
MISSISSIPPI	9762
MISSISSIPPIAN	10096

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 17 TWP: 10N RGE: 6W County: GRADY SE SW SW SW 61 FSL 544 FWL of 1/4 SEC Depth of Deviation: 9814 Radius of Turn: 512 Direction: 180 Total Length: 4951 Measured Total Depth: 15570 True Vertical Depth: 10387 End Pt. Location From Release, Unit or Property Line: 61

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1145350</div>

4-24-18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 5051242680000

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MAHALL

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Operator: *SEALEN ENERGY III*
~~ROAN RESOURCES LLO 24127~~

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

First Sales Date:

SHL 8-10N-6W

Sec 17 A: 088816 S

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
697646

Increased Density
Order No
673803

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Plug	
Depth	Plug Type
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Initial Test Data

4-24-18

351 MSSP

2500 PSI

November 21, 2019

1 of 2

EZ

occ correct
to add ISIP

JR

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Code: 359MSSP

Class: GAS

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Perforated Intervals

From	To
10531	15441

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