

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045238180000

Completion Report

Spud Date: November 18, 2019

OTC Prod. Unit No.: 04522679100000

Drilling Finished Date: December 10, 2019

1st Prod Date: March 16, 2020

Completion Date: February 26, 2020

Drill Type: HORIZONTAL HOLE

Well Name: SPOONBILL 20X17-17-23 1HA

Purchaser/Measurer: ENABLE

Location: ELLIS 29 17N 23W
SE NW NW NW
427 FNL 380 FWL of 1/4 SEC
Latitude: 35.9251167 Longitude: -99.6819778
Derrick Elevation: 2352 Ground Elevation: 2334

First Sales Date: 3/16/20

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
712458	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	838	1250	495	SURFACE
INTERMEDIATE	7	29	P-110	9104	200	665	SURFACE
PRODUCTION	4 1/2	13.5	P-110	20460	2800	755	8822

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20460

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 28, 2020	CLEVELAND	203	43	246	1212	813	FLOWING	1280	28/64	300

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND		Code: 405CLVD	Class: OIL														
<table> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>704039</td> <td>640</td> </tr> <tr> <td>712457</td> <td>MULTI UNIT</td> </tr> </table>		Spacing Orders		Order No	Unit Size	704039	640	712457	MULTI UNIT	<table> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>10165</td> <td>20322</td> </tr> </table>		Perforated Intervals		From	To	10165	20322
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Formation	Top
CLEVELAND	9510

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 17 TWP: 17N RGE: 23W County: ELLIS NE NE NW NW 46 FNL 978 FWL of 1/4 SEC Depth of Deviation: 9244 Radius of Turn: 643 Direction: 359 Total Length: 10206 Measured Total Depth: 20460 True Vertical Depth: 9585 End Pt. Location From Release, Unit or Property Line: 99

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<div>Status: Accepted</div> <div>1145118</div>