

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045238190000

Completion Report

Spud Date: January 02, 2020

OTC Prod. Unit No.: 04522679200000

Drilling Finished Date: January 24, 2020

1st Prod Date: March 20, 2020

Completion Date: March 13, 2020

Drill Type: HORIZONTAL HOLE

Well Name: SPOONBILL 20X17-17-23 2HB

Purchaser/Measurer: ENABLE

Location: ELLIS 29 17N 23W
SE NW NW NE
400 FNL 2105 FEL of 1/4 SEC
Latitude: 35.9252167 Longitude: -99.6725111
Derrick Elevation: 2339 Ground Elevation: 2321

First Sales Date: 3/20/20

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	712460		711908	
	Commingled			711907	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	804	800	535	SURFACE
INTERMEDIATE	7	29	P-110 CY	9135	1580	540	SURFACE
PRODUCTION	4 1/2	13.5	P-110	19494	1900	688	10643

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20441

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
9703	AS-1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 23, 2020	CLEVELAND	182	42	320	1758	1253	FLOWING	1400	34/64	415

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND		Code: 405CLVD	Class: OIL										
<div>Spacing Orders</div> <table> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>704039</td> <td>640</td> </tr> <tr> <td>712459</td> <td>MULTI UNIT</td> </tr> </table>		Order No	Unit Size	704039	640	712459	MULTI UNIT	<div>Perforated Intervals</div> <table> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>10150</td> <td>19201</td> </tr> </table>		From	To	10150	19201
Order No	Unit Size												
704039	640												
712459	MULTI UNIT												
From	To												
10150	19201												
<div>Acid Volumes</div> <table> <tr> <td>57,985 GALS FE 15%</td> </tr> </table>		57,985 GALS FE 15%	<div>Fracture Treatments</div> <table> <tr> <td>9,306,565 LBS 40/70 REGIONAL MC SAND & 1,690,398 LBS 40/70 DURASAND. 243,487 BBLS WATER.</td> </tr> </table>		9,306,565 LBS 40/70 REGIONAL MC SAND & 1,690,398 LBS 40/70 DURASAND. 243,487 BBLS WATER.								
57,985 GALS FE 15%													
9,306,565 LBS 40/70 REGIONAL MC SAND & 1,690,398 LBS 40/70 DURASAND. 243,487 BBLS WATER.													

Formation	Top
CLEVELAND	9547

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 17 TWP: 17N RGE: 23W County: ELLIS NE NE NE NW 40 FNL 2530 FEL of 1/4 SEC Depth of Deviation: 9280 Radius of Turn: 560 Direction: 9 Total Length: 10282 Measured Total Depth: 20441 True Vertical Depth: 9574 End Pt. Location From Release, Unit or Property Line: 40

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<div>Status: Accepted</div> <div>1145130</div>