# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35045238200000 **Completion Report** Spud Date: December 12, 2019

OTC Prod. Unit No.: 045-226793-0-0000 Drilling Finished Date: January 02, 2020

1st Prod Date: March 24, 2020

Completion Date: March 13, 2020

First Sales Date: 3/24/20

**Drill Type: HORIZONTAL HOLE** 

Well Name: SPOONBILL 20X17-17-23 3HC Purchaser/Measurer: ENABLE

ELLIS 29 17N 23W Location:

SE NW NW NE

400 FNL 2085 FEL of 1/4 SEC

Latitude: 35.9252167 Longitude: -99.6724417 Derrick Elevation: 2339 Ground Elevation: 2321

FOURPOINT ENERGY LLC 23429 Operator:

> 100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
712462

Increased Density
Order No
711907

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	840	900	530	SURFACE
INTERMEDIATE	7	29	P-110 CY	9115	1535	535	SURFACE
PRODUCTION	4 1/2	13.5	P-110	20465	2860	755	11667

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	-		There are	no Liner record	ds to displa	ay.	•	

Total Depth: 20477

Pad	:ker			
Depth Brand & Type				
There are no Packer records to display.				

PI	ug			
Depth Plug Type				
There are no Plug records to display.				

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 26, 2020	CLEVELAND	160	42	354	2213	1137	FLOWING	1100	38/64	245

### Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders					
Order No	Unit Size				
704039	640				
712461	MULTI UNIT				

Perforated Intervals			
From	То		
10175	20324		

Acid Volumes
64,933 GALS FE 15%

Fracture Treatments
10,295,500 LBS 40/70 REGIONAL MC SAND & 1,897,602 LBS 40/70 DURASAND. 270,946 BBLS WATER.

Formation	Тор
CLEVELAND	9587

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

### **Lateral Holes**

Sec: 17 TWP: 17N RGE: 23W County: ELLIS

NE NW NE NE

32 FNL 859 FEL of 1/4 SEC

Depth of Deviation: 9294 Radius of Turn: 612 Direction: 3 Total Length: 10255

Measured Total Depth: 20477 True Vertical Depth: 9575 End Pt. Location From Release, Unit or Property Line: 32

# FOR COMMISSION USE ONLY

1145133

Status: Accepted

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