Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017255930001 **Completion Report** Spud Date: January 19, 2020

OTC Prod. Unit No.: 017-226779-0-0000 Drilling Finished Date: March 04, 2020

1st Prod Date: May 06, 2020

Completion Date: May 06, 2020

First Sales Date: 5/7/2020

Amend Reason: CORRECT THE FORMATION FROM MISSISSIPPIAN TO WOODFORD.

Drill Type: HORIZONTAL HOLE

Well Name: KLADE 1407 4H-3X Purchaser/Measurer: MARK WEST

CANADIAN 10 14N 7W Location:

Amended

NW SE SW SE

388 FSL 1905 FEL of 1/4 SEC

Latitude: 35.697798 Longitude: -97.929622 Derrick Elevation: 1182 Ground Elevation: 1154

OVINTIV MID-CONTINENT INC. 20944 Operator:

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type			
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception	
Order No	
715296	
715296	

Increased Density
Order No
705326
705328

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	11 3/4	47	J-55	1462		445	SURFACE	
PRODUCTION	5 1/2	20	P-110	19741		1889	1502	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 19769

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 28, 2020	WOODFORD	759	47	730	961	1818	FLOWING	2000	64	1716

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Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
599529	640			
715295	MULTIUNIT			

Perforated Intervals				
From	То			
9367	19615			

Acid Volumes
NA

Fracture Treatments	
TOTAL FLUID - 505,255BBLS TOTAL PROPPANT - 20,242,222LBS	

Formation	Тор
WOODFORD	9325

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

11/9/2020 - 1002A HAS BEEN AMENDED TO CORRECT THE FORMATION FROM MISSISSIPPIAN TO WOODFORD.

Lateral Holes

Sec: 3 TWP: 14N RGE: 7W County: CANADIAN

NW NE NE NW

85 FNL 2371 FWL of 1/4 SEC

Depth of Deviation: 8502 Radius of Turn: 526 Direction: 360 Total Length: 10248

Measured Total Depth: 19769 True Vertical Depth: 8713 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY

1145737

Status: Accepted

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