

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017226330002

Completion Report

Spud Date: October 12, 1983

OTC Prod. Unit No.:

Drilling Finished Date: October 31, 1983

Amended

1st Prod Date: December 10, 1983

Amend Reason: CONVERTED TO INJECTOR; ACIDIZED EXISTING PERFS

Completion Date: December 10, 1983

Recomplete Date: December 29, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: CCGU (BIEHLER 29- 1) 29-1 (CCGU 3-29)

Purchaser/Measurer:

Location: CANADIAN 29 13N 8W
SW NW NW NE
2140 FSL 185 FWL of 1/4 SEC
Latitude: 35.579381 Longitude: -98.07369
Derrick Elevation: 1363 Ground Elevation: 1348

First Sales Date:

Operator: URBAN OIL & GAS GROUP LLC 22756

1000 E 14TH ST STE 300
PLANO, TX 75074-622

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	402		250	SURFACE
PRODUCTION	5 1/2	15.5	J-55	8234		200	7080

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8234

Packer	
Depth	Brand & Type
8091	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: COTTAGE GROVE Code: 405CGGV Class: INJ										
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From		To			
There are no Spacing Order records to display.					8120		8132			
Acid Volumes					Fracture Treatments					
PMPD 2500 GALS 15% HCL W/220 GALS CND 600. FLUSHED W/40 BBLS 2% KCL.					NO ADDITIONAL TREATMENT					

Formation	Top
TORONTO	7020
TONKAWA	7396
HEDLUND	7978
COTTAGE GROVE	8118

Were open hole logs run? Yes
Date last log run: October 30, 1983

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
UIC PERMIT #2002230045
OPERATOR - ATTEMPTED TO DRILL OUT CIBP, MADE ABOUT 7" OF HOLE & CIBP FELL DOWN HOLE. PUSHED CIBP TO TD @ 8233'. ACIDIZED PERFS. CONVERTED FROM PRODUCTION TO INJECTOR. ATTEMPTED TO MIT W/OCC INSPECTOR ON LOC - MIT FAILED, RAN TRACER LOG & PASSED. OPENED WELL TO INJECTION.

FOR COMMISSION USE ONLY	
Status: Accepted	1145995