

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35091218280000

Completion Report

Spud Date: March 30, 2020

OTC Prod. Unit No.: 091-226833-0-0000

Drilling Finished Date: April 30, 2020

1st Prod Date: June 18, 2020

Completion Date: June 15, 2020

Drill Type: HORIZONTAL HOLE

Well Name: TESLA 4-17-20WH

Purchaser/Measurer: BP ENERGY

Location: MCINTOSH 8 8N 13E
SW NW SW SE
800 FSL 2340 FEL of 1/4 SEC
Latitude: 35.17650933 Longitude: -95.95595082
Derrick Elevation: 891 Ground Elevation: 866

First Sales Date: 06/18/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	714105		707344	
	Commingle			707345	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		4	SURFACE
SURFACE	9.625	36#	J55	512		170	SURFACE
PRODUCTION	5.5	20#	P110	15437		2425	12064

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15445

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 03, 2020	WOODFORD			8953		3539	FLOWING	614	Open	568

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
528400	640
671800	640
714104	MULTIUNIT

Perforated Intervals

From	To
5400	15342

Acid Volumes

926 BBLS 7.5% HCL

Fracture Treatments

318,162 BBLS FLUID
8,047,558 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	4688
MAYES	5247
WOODFORD	5359

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OTC PITTSBURG CO. PUN# 121-226833-0-0000

Lateral Holes

Sec: 20 TWP: 8N RGE: 13E County: PITTSBURG

SW SE SW SE

84 FSL 1724 FEL of 1/4 SEC

Depth of Deviation: 4537 Radius of Turn: 809 Direction: 175 Total Length: 9393

Measured Total Depth: 15445 True Vertical Depth: 5056 End Pt. Location From Release, Unit or Property Line: 84

FOR COMMISSION USE ONLY

Status: Accepted

1145491

9/1/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 5091218280000

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Multifunit:

Sec. 8 (S4): -0-
Sec. 17: 42.0784% 226833 I
Sec. 20: 51.9246% 226833A I

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	Commingled			707345			

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Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		4	SURFACE
SURFACE	9.625	36#	J55	512		170	SURFACE
PRODUCTION	5.5	20#	P110	15437		2425	12064

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

MUFO: 714104
Sep. Allow (Sec. 17):
707170

Total Depth: 15445

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

8/24/20
September 24, 2020

7/3/20

319WDFD

6/14

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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