## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** Spud Date: August 02, 2018

OTC Prod. Unit No.: 051-224988 Drilling Finished Date: September 02, 2018

1st Prod Date: December 29, 2018

Completion Date: December 28, 2018

**Drill Type: HORIZONTAL HOLE** 

API No.: 35051244290000

Min Gas Allowable: Yes

Well Name: STEELMAN 2-18-7XHS Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 18 7N 6W First Sales Date: 12/29/2018

SW SW SE 300 FSL 2410 FEL of 1/4 SEC Latitude: 35.07311 Longitude: -97.87369 Derrick Elevation: 1212 Ground Elevation: 1182

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
684444

Increased Density
Order No
There are no Increased Density records to display.

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	617		590	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12392		834	8565
PRODUCTION	5 1/2	23	P-110	22983		3418	11915

				Liner				
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
			There are	no Liner record	ds to displa	ay.		

Total Depth: 22983

Pac	cker			
Depth Brand & Type				
There are no Packer records to display.				

Plug						
Depth Plug Type						
There are no Plug	There are no Plug records to display.					

**Initial Test Data** 

March 04, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 01, 2019	SPRINGER	206	46	563	2.7	4271	FLOWING	5250	20/64	4350

#### **Completion and Test Data by Producing Formation**

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders			
Order No	Unit Size		
107496	640		
172459	640		
684443	MULTIUNIT		

Perforated Intervals			
From	То		
13165	22883		

Acid Volum	es
1775 BBLS 15% H	CL ACID
1775 BBLS 15% H	CL ACID

Fracture Treatments
356,252 BBLS OF FLUID & 14,766,580 LBS OF SAND

Formation	Тор
SPRINGER	12734

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

### **Lateral Holes**

Sec: 7 TWP: 7N RGE: 6W County: GRADY

SE NW NE NW

524 FNL 1930 FWL of 1/4 SEC

Depth of Deviation: 12731 Radius of Turn: 260 Direction: 359 Total Length: 9818

Measured Total Depth: 22983 True Vertical Depth: 12711 End Pt. Location From Release, Unit or Property Line: 524

# FOR COMMISSION USE ONLY

1141647

Status: Accepted

March 04, 2019 2 of 2