

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073260160001

**Completion Report**

Spud Date: October 11, 2018

OTC Prod. Unit No.: 073-224766-0-0424

Drilling Finished Date: October 29, 2018

1st Prod Date: December 25, 2018

Completion Date: November 29, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: LINCOLN SE OSWEGO UNIT 93-6HO

Purchaser/Measurer:

Location: KINGFISHER 30 17N 5W  
SW SW SE SE  
202 FSL 1222 FEL of 1/4 SEC  
Latitude: 35.9130316 Longitude: -97.768610478  
Derrick Elevation: 0 Ground Elevation: 992

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295  
OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			125		10	SURFACE
SURFACE	9 5/8	36	J-55	455		360	SURFACE
PRODUCTION	7	29	VARN	6788		285	5160

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5469	0	470	6291	11760

**Total Depth: 11760**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 10, 2019	OSWEGO	133	44.8	38	285	959	FLOWING		N/A	130

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
52793	UNIT

Perforated Intervals

From	To
6960	11627

Acid Volumes

489,972 GALLONS 15% HCL

Fracture Treatments

122,049 BARRELS SLICK WATER, 681,320 POUNDS 30/50 SAND, 1,345,260 POUNDS 100 MESH SAND

Formation	Top
COTTAGE GROVE	5517
CHECKERBOARD	5864
BIG LIME	6180
2ND OSWEGO	6271
3RD OSWEGO	6286
4TH OSWEGO	6306

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL'S COMPLETION INTERVAL IS INSIDE THE LEGAL LIMITS ALLOWED BY THE UNITIZATION.

Lateral Holes

Sec: 30 TWP: 17N RGE: 5W County: KINGFISHER

NW   NW   NE   NE

26 FSL   1197 FEL of 1/4 SEC

Depth of Deviation: 5822 Radius of Turn: 938 Direction: 358 Total Length: 5000

Measured Total Depth: 11760 True Vertical Depth: 6336 End Pt. Location From Release, Unit or Property Line: 26

FOR COMMISSION USE ONLY

Status: Accepted

1141880

# RECEIVED

JAN 18 2019

Form 1002A  
Rev. 2009

Oklahoma Corporation  
Commission

API NO. 073-26016  
OTC PROD. UNIT NO. *Merge #0424*

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

☒ ORIGINAL  
☐ AMENDED (Reason) *073-22476-0-0424*

## COMPLETION REPORT

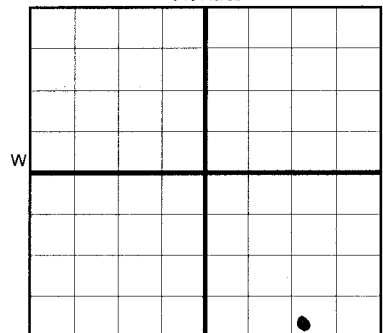
### TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	30	TWP	17N	RGE	05W
LEASE NAME	Lincoln <i>SE</i> Southeast Oswego Unit			WELL NO.	93-6HC		
SW 1/4	SW 1/4	SE 1/4	SE 1/4	FSL of 1/4 SEC	202'	FSL of 1/4 SEC	1222'
ELEVATION N Derrick	Ground	992'	Latitude (if known)	35.9130316		Longitude (if known)	- 97.768610478
OPERATOR NAME	Hinkle Oil & Gas, Inc.			OTC/OCC OPERATOR NO.	21639		
ADDRESS	5600 N. May Avenue, Suite 295						
CITY	Oklahoma City	STATE	OK	ZIP	73112		

640 Acres



LOCATE WELL

### COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO.

### CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			125'		10 yds	Surf.
SURFACE	9 5/8"	36#	J-55	455'		360	Surf.
INTERMEDIATE							
PRODUCTION	7"	29#	VARN	6788'		285	5160'
LINER	4 1/2"	11.6#	P110	6291'-11,760'		470	6291'
							11,760'

Per 1002C

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

### COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Oswego					
SPACING & SPACING ORDER NUMBER	52793 (unit)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
	6960'-11,627'					
PERFORATED INTERVALS						
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)	122049 Bbl Sl. Wt. Slick Water					
	681320# 30/50 Sand	1345260# 100	Mesh Sand			
	489972 G. 15% HCL					

Reported to  
Frac Focus

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer  
OR  
Oil Allowable (165:10-13-3) First Sales Date

### INITIAL TEST DATA

INITIAL TEST DATE	1/10/2019				
OIL-BBL/DAY	133				
OIL-GRAVITY (API)	44.8				
GAS-MCF/DAY	38				
GAS-OIL RATIO CU FT/BBL	285				
WATER-BBL/DAY	959				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE	N/A				
FLOW TUBING PRESSURE	130				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Bruce A. Hinkle	DATE	1/11/2019	PHONE NUMBER	405-848-0924
ADDRESS	5600 N. May Avenue, Suite 295	CITY	Oklahoma City	STATE	OK
		ZIP	73112	EMAIL ADDRESS	Laurahinkle@hoagi.com

## FORMATION RECORD

LEASE NAME Lincoln Southeast Oswego Unit WELL NO. 93-6HO

NAMES OF FORMATIONS	TOP
Cottage Grove	5517' (TVD)
Checkerboard	5864'
Big Lime	6180'
2nd Oswego	6271'
3rd Oswego	6286'
4th Oswego	6306'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?      \_\_\_ yes    X no

Date Last log was run      \_\_\_\_\_

Was CO<sub>2</sub> encountered?      \_\_\_ yes    X no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?      \_\_\_ yes    X no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      \_\_\_ yes    X no

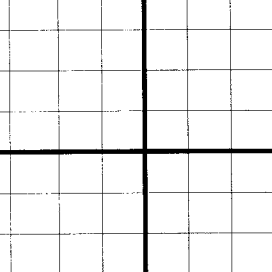
If yes, briefly explain below

Other remarks:

640 Acres

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

640 Acres



SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4	BHL From Lease, Unit, or Property Line:		
Measured Total Depth		True Vertical Depth				

LATERAL #1									
SEC	30	TWP	17N	RGE	05W	COUNTY		Kingfisher	
Spot Location		NW		1/4	NE		1/4	NE	1/4
Depth of Deviation		5822'		Radius of Turn		938'		Direction	358 North
Measured Total Depth		11,760'		True Vertical Depth		6336'		Total Length	5000'
								BHL From Lease, Unit, or Property Line:	
								X 26	

LATERAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			