

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35145234250000

**Completion Report**

Spud Date: April 01, 2018

OTC Prod. Unit No.:

Drilling Finished Date: June 01, 2018

1st Prod Date: January 09, 2019

Completion Date: June 22, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: ROBERT L ADNEY 3

Purchaser/Measurer:

Location: WAGONER 11 17N 16E  
NW NW NW NW  
165 FNL 165 FWL of 1/4 SEC  
Derrick Elevation: 578 Ground Elevation: 0

First Sales Date:

Operator: ADNEY ROBERT L 21799

12697 S 353 EAST AVE  
COWETA, OK 74429-3666

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			140		20	SURFACE
PRODUCTION	4.5			1026		115	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1070**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 01, 2018	WILCOX	5	27			20	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: WILCOX		Code: 202WLCX	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
There are no Spacing Order records to display.		There are no Perf. Intervals records to display.	
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
500 GALLONS HCL		12,000 POUNDS SAND, 400 BARRELS WATER	

Formation	Top
DUTCHER	600
WOODFORD SHALE	975
WILCOX	1026

Were open hole logs run? Yes  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 4 1/2" CASING AT 1,026' TO TOTAL DEPTH AT 1,070'.

FOR COMMISSION USE ONLY	
Status: Accepted	1141877

API NO. **145 23425**  
OTC PROD. **21799**  
UNIT NO. **21799**

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165-10-3-25

COMPLETION REPORT

RECEIVED

JAN 14 2019

Form 1002A

Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Wagoner** SEC **11** TWP **17N** RGE **16E**  
LEASE NAME **Robert L. Adney** WELL NO. **3**  
NW 1/4 NW 1/4 NW 1/4 NW 1/4 FSL OF 1/4 SEC **165'** FWL OF 1/4 SEC **165'**  
ELEVATION **578** Ground Latitude (if known) Longitude (if known)  
OPERATOR NAME **Robert L. Adney** OTC/OCC OPERATOR NO. **21799**  
ADDRESS **12697 S. 353rd E. Ave**  
CITY **Coweta** STATE **OK** ZIP **74429**

SPUD DATE **4-1-18**  
DRLG FINISHED DATE **6-1-18**  
DATE OF WELL COMPLETION **6-22-18**  
1st PROD DATE **1-9-19**  
RECOMP DATE

640 Acres  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	<b>8 5/8</b>			<b>140</b>		<b>20</b>	<b>surface</b>
INTERMEDIATE							
PRODUCTION	<b>4.5</b>			<b>1026</b>		<b>115</b>	
LINER							
						TOTAL DEPTH	<b>1070</b>

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION **WILCOX** **202WLCX**  
SPACING & SPACING ORDER NUMBER  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  
**Open Hole**  
PERFORATED INTERVALS  
ACID/VOLUME **500 gal HCL**  
FRACTURE TREATMENT (Fluids/Prop Amounts) **12,000 lb sand**  
**4200 lbs. water**

Monitor Report to Eric Foveas

Min Gas Allowable (165-10-17-7) OR Gas Purchaser/Measurer First Sales Date  
Oil Allowable (165-10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE **8-1-18**  
OIL-BBL/DAY **5**  
OIL-GRAVITY (API) **27**  
GAS-MCF/DAY **8**  
GAS-OIL RATIO CU FT/BBL **8**  
WATER-BBL/DAY **20**  
PUMPING OR FLOWING **Pumping**  
INITIAL SHUT-IN PRESSURE  
CHOKE SIZE  
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.  
SIGNATURE **Robert L. Adney** NAME (PRINT OR TYPE) **Robert L. Adney**  
12697 S. 353rd E. Ave Coweta OK 74429  
ADDRESS CITY STATE ZIP  
DATE **1-11-18** PHONE NUMBER **918 486-2285**  
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP
WJ Dutcher	600
Woodford Shale	975
Wilcox	1,026

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? ☒ yes ☐ no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? \_\_\_\_\_ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_\_\_ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes ☒ no

If yes, briefly explain below \_\_\_\_\_

Other remarks: OCC - This well is an open hole completion from bottom of the 4 1/2" casing at 1026' to total depth at 1070'.

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			