Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073262460000

OTC Prod. Unit No.: 073-224557

Completion Report

Spud Date: October 02, 2018

Drilling Finished Date: October 12, 2018

1st Prod Date: November 09, 2018

Completion Date: November 01, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: CHESAPEAKE OPERATING LLC First Sales Date: 11/12/2018

Drill Type: HORIZONTAL HOLE

Well Name: MARTIN 34-19-6 1HC

- Location: KINGFISHER 34 19N 6W SE SE SW SW 240 FSL 1058 FWL of 1/4 SEC Derrick Elevation: 1195 Ground Elevation: 1168
- Operator: CHESAPEAKE OPERATING LLC 17441 PO BOX 18496 6100 N WESTERN AVE OKLAHOMA CITY, OK 73154-0496

	Completion Type		Location Exception		Increased Density
Х	Single Zone	1 [Order No		Order No
	Multiple Zone	11	688497	1	N/A
	Commingled	1 -		-	

Casing and Cement										
1	Гуре	S	ize Wei	ght Grade	Fe	et	PSI	SAX	Top of CMT	
SURFACE		9	5/8 30	6 J-55	14	88		595	SURFACE	
PRODUCTION			7 26	6 P-110	68	63		315	3283	
				Liner						
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
LINER	4 1/2	13.50	P-110EC	7481	0	660	6	6600	14081	

Total Depth: 14083

Pac	ker	Plug		
Depth	Brand & Type	Depth	Plug Type	
There are no Packe	r records to display.	There are no Plug records to display.		

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 31, 2018	OSWEGO	579	40.59	776	1340	670	PUMPING			119

Formation Name: OSWEGO Code: 404OSWG Class: OIL Spacing Orders Perforated Intervals Order No Unit Size From To 677982 480 IRREGULAR UNIT 6774 14005
Order No Unit Size From To
677982 480 IRREGULAR UNIT 6774 14005
Acid Volumes Fracture Treatments
450,054 GALLONS ACID 71,767 BARRELS FLUIDS, 150 POUNDS PROPPANT
Formation Top Were open hole logs run? No
OSWEGO 6718 Date last log run:
Were unusual drilling circumstances encour Explanation:

Other Remarks

OCC - THIS WELL IS DRILLED ON AN IRREGULAR UNIT COMPRISING WEST HALF SECTION 34 AND THE SW QUARTER SECTION 27 OF 19N-6W 480 ACRE SPACED UNIT.

Lateral Holes

Sec: 27 TWP: 19N RGE: 6W County: KINGFISHER

N2 N2 N2 SW

286 FNL 1320 FWL of 1/4 SEC

Depth of Deviation: 5595 Radius of Turn: 721 Direction: 2 Total Length: 7365

Measured Total Depth: 14083 True Vertical Depth: 6316 End Pt. Location From Release, Unit or Property Line: 286

FOR COMMISSION USE ONLY

Status: Accepted

1141864

NO. 073-26246 OTC PROD. UNIT NO. 073-224557 X ORIGINAL AMENDED Reason Amended	Attach copy of origina				0	Oil & Oklahon	Gas Conserv Post Office Bo	ox 52000 oma 73152-20 0-3-25		JA Oklaho	CEIVI N 1 1 20 ma Corport ommission	
TYPE OF DRILLING OPERATIO	DN				-						1	
STRAIGHT HOLE	DIRECTIONAL HOLE	X	HORIZO	NTAL HOLE	SPUD		10/2	/2018		64	Acres	
If directional or horizontal, see re	everse for bottom hole	ocation.			DRLG	FINISHED	10/12	2/2018	1			
COUNTY Kingfis	her SEC	34 TWP	19N	RGE 06W		OF WELL	11/1	/2018				
LEASE NAME Ma	artin 34-19-6		WELL NO	1HC		ROD DATE	11/0	/2018				
SHL		FSL	FWL OF	mo			11/3	2010				
SE 1/4 SE 1/4 SW ELEVATION	/ 1/4 SW 1/4	240	1/4 SEC	1,058		MP DATE			w			E
4 405	ound 1,168	atitude (if K	nown)		Longiti (if Kno							
NAME CHESA	PEAKE OPERA	TING, L	L.L.C.	0	TC/OCC	OPERATOR	NO.	17441				
ADDRESS POBC	X 18496											
CITY OKLAH	OMA CITY			STATE	OK	ZIP	73	154				
COMPLETION TYPE				CASING & CEME	NT (For	n 1002C mus	t be attached	0		LOC	TE WELL	
X SINGLE ZONE				TYPE		SIZE	WEIGHT	GRADE	FEET	PSI	SAX	ТОР
MULTIPLE ZONE				CONDUCTOR		SIZE	WEIGHT	GRADE	FEEI	151	SAX	IUP
Application Date COMMINGLED				SURFACE		0 5 (0)	00"		4 400			0 1
Application Date	688497 F.D.					9-5/8"	36#	J-55	1,488		595	Surface
EXCEPTION ORDER NO. INCREASED DENSITY				INTERMEDIAT	E							
ORDER NO.	N/A			PRODUCTION		7"	26#	P-110	6,863		315	3,283
				LINER		4-1/2"	13.50#	P-110EC	6,600-14,0	81	660	6,600
PACKER @ BRAN	ID & TYPE		PLUG	0	TYPE		PLUG @		TYPE	то	TAL DEPTH	14,083
PACKER @ BRAN COMPLETION & TEST DATA B	ID & TYPE		PLUG	@	TYPE		PLUG @		ТҮРЕ			
ORMATION	000000		osu	G							Root	ed to
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj.	Oswego 480 irregula 677982 Oil	o r unit		6							Report Frac	ed to Focus
SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED	480 irregula 677982) r unit									Report Frac	ed to Focus
SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS	480 irregula 677982 Oil 6,774 - 14,	o r unit 005									Report	ed to Focus
FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT (Fluids/Prop Amounts)	480 irregula 677982 Oil	o r unit 005 s acid fluids									Report Frac	ed to Focus
SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts)	480 irregula 677982 Oil 6,774 - 14, 450,054 gals 71,767 bbls 150# propp	0 r unit 0005 s acid fluids pant r Gas Allow		(165:10-17-	7)			Purchaser/Mea	Surer	Chesa	Frac	FOCUS
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts)	480 irregula 677982 Oil 6,774 - 14, 450,054 gals 71,767 bbls 150# propp	o r unit 005 acid fluids bant a Gas Allowa R able		(165:10-17-	7)				surer	Chesa	Prac-	FOCUS
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE	480 irregula 677982 Oil 6,774 - 14, 450,054 gals 71,767 bbls 150# propp Minimum	o r unit 005 acid fluids bant a Gas Allowa R able		(165:10-17-			1st Sa	les Date		Chesa	Prac-	FOCUS
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME RACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY	480 irregula 677982 Oil 6,774 - 14, 450,054 gals 71,767 bbls 150# propp	o r unit 005 acid fluids bant a Gas Allowa R able		(165:10-17-			1st Sa			Chesa	Prac-	FOCUS
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API)	480 irregula 677982 Oil 6,774 - 14, 450,054 gals 71,767 bbls 150# propp Minimum X 0 0il Allow 12/31/20 579	o r unit 005 acid fluids bant a Gas Allowa R able		(165:10-17- (165:10-13-3)			1st Sa	les Date		Chesa	Prac-	FOCUS
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME RACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY	480 irregula 677982 Oil 6,774 - 14, 450,054 gals 71,767 bbls 150# propp Minimur X 0 0il Allow 12/31/207 579 40.59 776 1,340	o r unit 005 acid fluids bant R R able		(165:10-17- (165:10-13-3)			1st Sa	les Date		Chesa	Prac-	FOCUS
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY	480 irregula 677982 Oil 6,774 - 14, 450,054 gals 71,767 bbis 150# propp Minimurr ➤ 0 0il Allow 12/31/20 579 40.59 776 1,340 670	o r unit 005 s acid fluids pant a Gas Allowa R rable		(165:10-17- (165:10-13-3)		SU	1st Sa		D	Chesa	Prac-	FOCUS
SPACING & SPACING DRDER NUMBER DLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME RACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING	480 irregula 677982 Oil 6,774 - 14, 450,054 gals 71,767 bbls 150# propp Minimur X 0 0il Allow 12/31/207 579 40.59 776 1,340	o r unit 005 s acid fluids pant a Gas Allowa R rable		(165:10-17- (165:10-13-3)		SU	1st Sa	les Date	D	Chesa	Prac-	FOCUS
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SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE	480 irregula 677982 Oil 6,774 - 14, 450,054 gals 71,767 bbls 150# propp Minimum X 0 0il Allow 12/31/20 ⁷ 579 40.59 776 1,340 670 Pumping	o r unit 005 s acid fluids pant a Gas Allowa R rable		(165:10-17- (165:10-13-3)		SU	1st Sa		D	Chesa	Prac-	FOCUS
SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT (Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	480 irregula 677982 Oil 6,774 - 14, 450,054 gals 71,767 bbls 150# propp Minimum ∞ 0 0il Allow 12/31/207 579 40.59 776 1,340 670 Pumping 	o r unit 005 acid fluids pant acas Allow R rable 18	able	(165:10-17- (165:10-13-3)	S	SU	1st Sa				Prac-	rating, L.L.C
SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT (Fluids/Prop Amounts) INITIAL TEST DATA NITIAL TEST DATA NITIAL TEST DATA OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled report, which was prepared by m	480 irregula 677982 Oil 6,774 - 14, 450,054 gals 71,767 bbls 150# propp Minimurr ➤ 0 0il Allow 12/31/20 ⁷ 579 40.59 776 1,340 670 Pumping 119 through, and pertinent	0 r unit 0005 acid fluids bant a Gas Allowa R rable 18 18 19 19 10 10 10 10 10 10 10 10 10 10	able	(165:10-17- (165:10-13-3)	declare stated he R - RE	SU that I have kn erein to be tru GULATO	1st Sa	e contents of the domplete to	his report and arr he best of my kno 1/10/20	authorized by pwledge and b 019	Prace peake Ope 11/12/20	to make this 348-8000
SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATA OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	480 irregula 677982 Oil 6,774 - 14, 450,054 gals 71,767 bbls 150# propp Minimurr ➤ 0 0il Allow 12/31/20 579 40.59 776 1,340 670 Pumping 119 through, and pertinent e or under my supervisi	0 r unit 0005 acid fluids bant a Gas Allowa R rable 18 18 19 19 10 10 10 10 10 10 10 10 10 10	able e presente section, with JUAN	(165:10-17- (165:10-13-3)	declare stated he R - RE ME (PRI	SU that I have kr erein to be tru	1st Sa	e contents of the CIALIST	IDI IDI Inis report and am he best of my kno	authorized by pwledge and b 019 TE	Prace peake Ope 11/12/20	to make this

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations LEASE NAME Martin 34-19-6

WELL NO. 1HC

NAMES OF FORMATIONS	ТОР	FOR COMMISSION USE ONLY
Oswego	6,718	ITD on file YES NO APPROVED 2) Reject Codes
		Were open hole logs run? yes X no Late Last log was run N/A Was CO2 encountered? yes X no at what depths?
		Was H ₂ S encountered? yes X no at what depths? Were unusual drilling circumstances encountered? yes X no
Other remarks:		If yes, briefly explain.

640 Acres									

I

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE										
SEC	TWP	RGE	COUNTY							
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines		FWL				
Measured Total	Depth	True Vertical De	epth	BHL From Lease, Unit, or F	Property Line	e:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1						
SEC 27	TWP 19N	RGE 6W	COUNTY	Ki	ngfisher	
Spot Location N2 1/4	N2 1/4	N2 1/4	SW 1/4	Feet From 1/4 Sec Lines		FWL 1,320
Depth of Deviation	5,595	Radius of Turn	721	Direction 2	Total Length	7,365
Measured Tota	I Depth	True Vertical De	pth	BHL From Lease, Unit, or F	Property Line:	
14	.083	6.3	316		286	

LATERAL #2 SEC	TWP	RGE	COUNTY			
Spot Location 1/4	1	/4 1/4	1/4	Feet From 1/4 Sec Lines		FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total	Depth	True Vertical De	epth	BHL From Lease, Unit, or F	Property Line:	

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth True		True Vertical De	epth	BHL From Lease, Unit, or Property Line:		

