

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137243290001

Completion Report

Spud Date: January 20, 1986

OTC Prod. Unit No.:

Drilling Finished Date: January 22, 1986

Amended

1st Prod Date: February 04, 1986

Amend Reason: RECOMPLETION

Completion Date: February 02, 1986

Recomplete Date: December 05, 2018

Drill Type: STRAIGHT HOLE

Well Name: HEFNER 47

Purchaser/Measurer:

Location: STEPHENS 15 3S 5W
NE SW SE NE
495 FSL 1815 FWL of 1/4 SEC
Derrick Elevation: 900 Ground Elevation: 894

First Sales Date:

Operator: BANNER OIL & GAS LLC 22792

907 S DETROIT AVE STE 1035
TULSA, OK 74120-4317

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 8 5/8 | 23 | J | 87 | | 90 | SURFACE |
| PRODUCTION | 5 1/2 | 15.5 | U | 2314 | | 625 | SURFACE |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 2320

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Dec 08, 2018 | HOXBAR | 12 | | | | 103 | PUMPING | | | |

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

752

762

1006

1028

1056

1060

1878

1886

2061

2093

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

| Formation | Top |
|-----------|------|
| LOCO | 752 |
| HOXBAR | 1878 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

RIH WITH CBL/GR/CCL LOG FROM 2,099' TO SURFACE VERIFIED GOOD CEMENT THROUGH. PERFORATE WITH 3 1/8" PERFORATING GUN AT 4SPF AND 90 DEGREE PHASING 1,878' - 1,886', 1,056' - 1,060', PERFORATE 1,006' - 1,028' AT 2SPF 90 DEGREE PHASING, PERFORATE 790' - 832', 752' - 762'. PLACE ON PUMPING UNIT. OCC - LOCO IS THE UPPER PART OF THE HOXBAR.

FOR COMMISSION USE ONLY

1141859

Status: Accepted

API
NO. **137-24329**

OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

JAN 14 2019

OKLAHOMA CORPORATION
COMMISSION

Form 1002A

Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason) ADD PERFORATIONS *Recompletion*

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **STEPHENS** SEC **15** TWP **3S** RGE **5W**

LEASE NAME **HEFNER** WELL NO. **47**

NE 1/4 SW 1/4 SE 1/4 NE 1/4 FSL OF 1/4 SEC **495** FWL OF 1/4 SEC **1815**

ELEVATION Derrick FL **900** Ground **894** Latitude (if known) Longitude (if known)

OPERATOR NAME **BANNER OIL & GAS LLC** OTC/OCC OPERATOR NO. **22792**

ADDRESS **907 S DETROIT AVE, SUITE 1035**

CITY **TULSA** STATE **OK** ZIP **74120**

SPUD DATE **1/20/1986**

DRLG FINISHED DATE **1/22/1986**

DATE OF WELL COMPLETION **2/2/1986**

1st PROD DATE **2/4/1986**

RECOMP DATE **12/5/2018**

640 Acres

W E

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE

☐ MULTIPLE ZONE
Application Date

☐ COMMINGLED
Application Date

LOCATION EXCEPTION
ORDER NO

INCREASED DENSITY
ORDER NO

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|-------|--------|-------|------|-----|-----|------------|
| CONDUCTOR | 8 5/8 | 23# | J | 87 | | 90 | SURFACE |
| SURFACE | | | | | | | |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 5 1/2 | 15.5 | U | 2314 | | 625 | SURFACE |
| LINER | | | | | | | |

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH **2320**

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION **(LOCO) HOXBAR** **HOXBAR**

SPACING & SPACING ORDER NUMBER

CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc

PERFORATED INTERVALS

ACID/VOLUME

FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE **12/8/18**

OIL-BBL/DAY **12**

OIL-GRAVITY (API)

GAS-MCF/DAY

GAS-OIL RATIO CU FT/BBL

WATER-BBL/DAY **103**

PUMPING OR FLOWING **PUMPING**

INITIAL SHUT-IN PRESSURE

CHOKE SIZE

FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Nathania Naftaly **NATHANIA NAFTALY** **1/8/2019** **281-657-4678**

SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER

901 S DETROIT AVE, STE 1035 TULSA OK 74120 NOAUD@HOTMAIL.COM

ADDRESS CITY STATE ZIP EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 47

| UNITED THROUGH: SHOW INTERVALS, COLORS, OR UNIFORM COLOR. | |
|---|------|
| NAMES OF FORMATIONS | TOP |
| LOCO | 752 |
| HOXBAR | 1878 |

| FOR COMMISSION USE ONLY | |
|--|-----------------|
| ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO | |
| APPROVED DISAPPROVED | 2) Reject Codes |
| | |

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below

Other remarks: RIH w/CBL/GR/CCL log from 2099' to surface verified good cement through . perforate w/3 1/8" perforating gun at 4spf and 90 degree phasing 1878'-1886', 1056'-1060', perforate 1006', -1028' at 2spf 90 degree phasing, perforate 790'-832', 752'-762' Place on pumping unit.

OCC - Loco is the upper part of the Hoxbar

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

| | | | |
|----------------------|-----|---------------------|---|
| SEC | TWP | RGE | COUNTY |
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: |

| LATERAL #1 | | | | | | | |
|----------------------|-----|---------------------|--------|---|-------------------------|--------------|-----|
| SEC | TWP | RGE | COUNTY | | | | |
| Spot Location | | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | | 1/4 | 1/4 | | | | |
| Depth of Deviation | | Radius of Turn | | Direction | | Total Length | |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | |

| | | | | | | |
|----------------------|-----|---------------------|---|-------------------------|-----|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Depth of Deviation | | Radius of Turn | Direction | Total Length | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |

| CATERAL #3 | | | | | | |
|----------------------|-----|---------------------|---|-------------------------|-----|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Depth of Deviation | | Radius of Turn | Direction | Total Length | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |