

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133253090001

Completion Report

Spud Date: September 27, 2018

OTC Prod. Unit No.: 133-224611

Drilling Finished Date: October 04, 2018

1st Prod Date: December 11, 2018

Completion Date: November 27, 2018

Drill Type: STRAIGHT HOLE

Well Name: AMOS 1-26

Purchaser/Measurer:

Location: SEMINOLE 26 8N 5E
NW NE SE NW
1450 FNL 484 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 888

First Sales Date:

Operator: HALL GREG OIL & GAS LLC 21902

2940 NW 156TH ST
EDMOND, OK 73013-2102

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683691		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	8RD	904		450	SURFACE
PRODUCTION	5 1/2	17	8RD	4404		125	450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4420

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4268	TENSION	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 29, 2018	1ST WILCOX	2	37			25	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: 1ST WILCOX

Code: 202WLCX1

Class: OIL

Spacing Orders

Order No	Unit Size
560241	80

Perforated Intervals

From	To
4290	4294

Acid Volumes

NONE

Fracture Treatments

NONE

Formation	Top
WEWOKA	2240
CALVIN	2746
SENORA	3189
PINK LIME	3245
EARLSBORO	3347
CROMWELL	3366
INOLA	3434
CANEY	3694
MAYES	3838
WOODFORD	3940
HUNTON	4092
VIOLA	4174
SIMPSON	4218
1ST WILCOX	4294
2ND WILCOX	4402

Were open hole logs run? Yes

Date last log run: October 04, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1141878

Status: Accepted

API NO. 133 25309
OTC PROD. 133-224611
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Seminole** SEC **26** TWP **8N** RGE **5E**
LEASE NAME **Amos** WELL NO. **1-26**
NW 1/4 NE 1/4 SE 1/4 NW 1/4 **1450** **484**
ELEVATION **888** Ground Derrick FL
Latitude (if known) Longitude (if known)
OPERATOR NAME **Greg Hall Oil & Gas, LLC** OTC/OCC OPERATOR NO. **21902**
ADDRESS **2940 NW 156th St**
CITY **Edmond** STATE **OK** ZIP **73013**

SPUD DATE **9/27/2018**
DRLG FINISHED DATE **10/4/2018**
DATE OF WELL COMPLETION **11/27/2018**
1st PROD DATE **12/11/2018**
RECOMP DATE

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION **683691**
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24#	8rd	904		450	surface
INTERMEDIATE							
PRODUCTION	5 1/2	17#	8rd	4404		125	450
LINER							
						TOTAL DEPTH	4,420

PACKER @ **4,268** BRAND & TYPE **Tension** PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION **1st Wilcox**
SPACING & SPACING ORDER NUMBER **560241 - 80 acres**
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
Oil
4290-4294
PERFORATED INTERVALS
ACID/VOLUME **none**
FRACTURE TREATMENT (Fluids/Prop Amounts) **none**

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE **11/29/2018**
OIL-BBL/DAY **2**
OIL-GRAVITY (API) **37**
GAS-MCF/DAY **N/A**
GAS-OIL RATIO CU FT/BBL **N/A**
WATER-BBL/DAY **25**
PUMPING OR FLOWING **Pumping**
INITIAL SHUT-IN PRESSURE **N/A**
CHOKE SIZE **N/A**
FLOW TUBING PRESSURE **N/A**

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

Russell Forsander

1/15/2019

405-285-2588

2940 NW 156th St

Edmond

OK

73013

russell.forsander@gmail.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Wewoka	2,240
Calvin	2,746
Senora	3189
Pink Lime	3,245
Earlsboro	3,347
Cromwell	3,366
Inola	3,434
Caney	3,694
Mayes	3,838
Woodford	3,940
Hunton	4,092
Viola	4,174
Simpson	4,218
1st Wilcox	4,294
2nd Wilcox	4,402

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes
<div></div> <div></div> <div></div> <div></div> <div></div>	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	10/4/2018
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below _____	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			