## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073262880000

Well Name: WILLIAMS 9-17-5 1H

OTC Prod. Unit No.: N/A

Drill Type:

Location:

## **Completion Report**

Spud Date: October 25, 2018

Drilling Finished Date: November 03, 2018

1st Prod Date: November 17, 2018

Completion Date: November 10, 2018

Min Gas Allowable: Yes

Purchaser/Measurer:

First Sales Date: N/A

NE NW NE NE 210 FNL 700 FEL of 1/4 SEC Derrick Elevation: 1112 Ground Elevation: 1085 Operator: CHESAPEAKE OPERATING LLC 17441

HORIZONTAL HOLE

KINGFISHER 9 17N 5W

PO BOX 18496 6100 N WESTERN AVE OKLAHOMA CITY, OK 73154-0496

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	N/A	N/A
	Commingled		

				С	asing and Cen	nent				
т	уре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SUF	RFACE		9 5/8	36	J-55	14	79		595	SURFACE
PROD	UCTION		7	26	P-110EC	67	98		465	932
					Liner					
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
LINER	4 1/2	13.5	50 F	P-110EC	5371	0	470	6	6472	11843

## Total Depth: 11865

Pac	ker	Plug		
Depth	Brand & Type	Depth	Plug Type	
There are no Packe	r records to display.	There are no Plug records to display.		

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 13, 2019	OSWEGO			47		83	ARTIFICIA			40

		ompletion and Test Da	j · · · · · · · · · · · · · · · · ·		
Formatio	on Name: OSWEGO	Code	: 404OSWG	Class: GAS	
Spa	cing Orders		Perforated In		
Order No	Unit Size	F	From	То	
670927 240 IRREGUL/		INIT 6	6737	11768	
Aci	d Volumes		Fracture Trea	atments	
300,324	48,883 BA	RRELS FLUIDS, 15			
Formation		Тор	Were open hole lo	ogs run? No	
		<b>Тор</b> 6639	Were open hole lo Date last log run:	ogs run? No	
		-	Date last log run:	ogs run? No ling circumstances encounte	ered? No
		-	Date last log run:		ered? No
		-	Date last log run: Were unusual drill		ered? No
Formation DSWEGO		-	Date last log run: Were unusual drill		ered? No
		-	Date last log run: Were unusual drill		ered? No

Sec: 9 TWP: 17N RGE: 5W County: KINGFISHER

SE SW SW SE

262 FSL 2174 FEL of 1/4 SEC

Depth of Deviation: 5481 Radius of Turn: 806 Direction: 209 Total Length: 5226

Measured Total Depth: 11865 True Vertical Depth: 6287 End Pt. Location From Release, Unit or Property Line: 262

## FOR COMMISSION USE ONLY

Status: Accepted

1141884