

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225550000

Completion Report

Spud Date: October 11, 2018

OTC Prod. Unit No.: 039225000

Drilling Finished Date: November 23, 2018

1st Prod Date: January 04, 2019

Completion Date: December 28, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SWARTZENDRUBER 1-27HM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CUSTER 27 14N 14W
S2 SW SW SW
250 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 1711 Ground Elevation: 1681

First Sales Date: 01/04/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
682887

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1503		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11295		865	6183
PRODUCTION	5 1/2	23	P-110ICY	19125		1590	10811

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19122

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 08, 2019	MISSISSIPPIAN			24337		1922	FLOWING	8561	28/64	7525

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359 MSSP			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
99558		640		14525			18952		
Acid Volumes				Fracture Treatments					
815 BBLS OF 15% ACID				253602 BBLS OF FLUID & 8907480 LBS OF SAND					

Formation	Top
MISSISSIPPIAN	13145

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes
Sec: 27 TWP: 14N RGE: 14W County: CUSTER NE NW NW NW 33 FNL 411 FWL of 1/4 SEC Depth of Deviation: 14082 Radius of Turn: 348 Direction: 3 Total Length: 4356 Measured Total Depth: 19122 True Vertical Depth: 14198 End Pt. Location From Release, Unit or Property Line: 33

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1141654</div>

4/1/19
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Oil & Gas Conservation Division
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1016EZ

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Total Depth: 19122

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
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Initial Test Data

March 04, 2019

1 of 2

EZ

1/8/19 359 MSSP 8561

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Completion and Test Data by Producing Formation

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Code: 359 MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
99558	640

Perforated Intervals

From	To
14525	18952

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NE NW NW NW

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