

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35071248990000

**Completion Report**

Spud Date: November 02, 2018

OTC Prod. Unit No.:

Drilling Finished Date: November 07, 2018

1st Prod Date: December 17, 2018

Completion Date: November 19, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: KAW 11 2

Purchaser/Measurer:

Location: KAY 33 27N 3E  
C E2 NE SW  
1980 FSL 2310 FWL of 1/4 SEC  
Derrick Elevation: 1168 Ground Elevation: 1155

First Sales Date:

Operator: MAXIM ENERGY CORPORATION 18071  
PO BOX 1570  
721 S BOULEVARD  
EDMOND, OK 73083-1570

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	274		180	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3782		255	2210

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3782**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 18, 2018	MISSISSIPPI LIME	6	43	15	2500	140	PUMPING	600		

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
NOT SPACED		3521	3598
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
5,000		213,990 GALLONS, 41,000 POUNDS	

Formation	Top
LAYTON	2550
CLEVELAND	2940
OSWEGO	3090
MISSISSIPPI CHAT	3444
MISSISSIPPI SOLID	3450
WILCOX	3760

Were open hole logs run? Yes  
Date last log run: November 07, 2018  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1141855

API NO. 071-24899

OTC PROD. UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

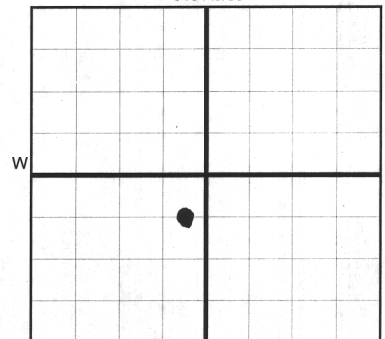
COMPLETION REPORT

RECEIVED

JAN 11 2019

OKLAHOMA CORPORATION COMMISSION

640 Acres



☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY KAY SEC 33 TWP 27N RGE 3E

LEASE NAME KAW 11 WELL NO. 2

C 1/4 E2 1/4 NE 1/4 SW 1/4 FSL OF 1/4 SEC 1980 FWL OF 1/4 SEC 2310

ELEVATION Derrick FL 1168 Ground 1155 Latitude (if known)

OPERATOR NAME MAXIM Energy Corporation OTC/OCC OPERATOR NO. 18071

ADDRESS P.O. BOX 1570

CITY EDMOND STATE OK ZIP 73083

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24#	J-55	274'		180 200	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	j-55	3782'		125 255	2210
LINER							
						TOTAL DEPTH	3782

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Mississippi ~~Solid~~ Lime

SPACING & SPACING ORDER NUMBER Not Spaced

CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc

Oil per GDR

3521'-3598'

PERFORATED INTERVALS

ACID/VOLUME 5000

FRACTURE TREATMENT (Fluids/Prop Amounts) 213,990 gals

41,000 #

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐ OR  
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE 12/18/2018

OIL-BBL/DAY 6

OIL-GRAVITY ( API) 43

GAS-MCF/DAY 15

GAS-OIL RATIO CU FT/BBL 2500/1

WATER-BBL/DAY 140

PUMPING OR FLOWING pumping

INITIAL SHUT-IN PRESSURE 600#

CHOKE SIZE

FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Pat Wilsey 11/9/2019 405-348-9669

P.O. Box 1570 Edmond OK 73083 pat@maximenergy.net

ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
LAYTON	2550'
CLEVELAND	2940'
OSWEGO	3090'
MISSISSIPPI CHAT	3444'
MISSISSIPPI SOLID	3450'
WILCOX	3760'

LEASE NAME KAW 11 WELL NO. 2

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<u>X</u> yes <input type="checkbox"/> no
Date Last log was run	<u>11/7/2018</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <u>X</u> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <u>X</u> no
If yes, briefly explain below	

Other remarks:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
Feet From 1/4 Sec Lines	FSL	FWL	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
Feet From 1/4 Sec Lines	FSL	FWL	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
Feet From 1/4 Sec Lines	FSL	FWL	