Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35039225170001	Completion Report Spud Date:	March 16, 2018
OTC Prod. Unit No.:	Drilling Finished Date:	March 26, 2018
Amended	1st Prod Date:	
Amend Reason: RUN 5 1/2" LINER / SEAL OFF WOLFCAMPIAN AN	Completion Date:	April 16, 2018
PERFORATIONS / ADDED PERFORATIONS VIRGILIAN INTERVAL		October 18, 2018
Drill Type: STRAIGHT HOLE		
Well Name: THOMAS SWD 1	Purchaser/Measurer:	
Location: CUSTER 32 15N 14W NW SW SW SW 340 FSL 210 FWL of 1/4 SEC Latitude: 35.7265 Longitude: -98.7205 Derrick Elevation: 1753 Ground Elevation: 1740	First Sales Date:	

 III S MAIN BOOKER, TX 79005-0354

 Completion Type
 Location Exception
 Increased Density

 X
 Single Zone
 Order No
 Order No

OVERFLOW ENERGY LLC 22383

PO BOX 354

Operator:

Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

				С	asing and Cer	nent				
Т	уре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SUF	RFACE		9 5/8			67	'1		270	SURFACE
PROD	UCTION		7			63	00		785	2865
					Liner					
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
LINER	5 1/2				0	0	150	SU	RFACE	5113

Total Depth: 6300

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
5079	AS-1X	There are no Plug	records to display.

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are r	o Initial Data	a records to disp	olay.				
		Con	pletion and	Test Data I	by Producing F	ormation				
	Formation Name: VIRG	IILIAN		Code: 40	6VRGN	С	lass: COMM	DISP		
	Spacing Orders				Perforated I	ntervals				
Orde	r No U	Jnit Size		Fron	n	1	Го			
There are	e no Spacing Order record	ls to display.		513	5	51	145			
				5405	5	54	125			
				5455	5	54	175			
				5730)	57	740			
				5750)	57	760			
				5808	3	58	318			
				5828	3	58	348			
				5905	5	59	925			
				5994)14			
				6048)78			
				6130			140			
				6175	5	62	205			
	Acid Volumes				Fracture Tre	atments				
	7,500 GALLONS 15% H	CL			NON			1		

Formation	Тор
WOLFCAMPIAN	3100
VIRGILIAN	4020

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

THIS IS AN AMENDED COMPLETION REPORT. EXISTING PERFORATIONS (3,200' - 5,002') HAVE BEEN SQUEEZED OFF. 5 1/2" LINER HAS BEEN SET AT 5,113' AND THE WELL HAS BEEN PERFORATED AS SHOWN. THE COMMERCIAL DISPOSAL WELL PERMIT APPLICATION NUMBER IS 1803820019. THE ADDITIONAL PERFORATIONS ARE WITHIN THE PERMITTED INTERVAL.

FOR COMMISSION USE ONLY

Status: Accepted

March 04, 2019

2 of 2

1141853

API 039-22517	(PLEASE TYPE OR US	E BLACK INK ONLY)					RIBO	SIE	NEIN
OTC PROD.	an contraction of the contraction of the second of the sec		ar e tre composito		PORATION COMMIS	SION			
			1/				JA	N11	2019
ORIGINAL AMENDED (Reason)	L Run 5 1/2 ^H Liner 5 RE COMPLI	Seal off Vo	tofu	1 Black da City, (1 Cg 1) a Byle COMPLE	Oklahoma 73152-200	» 0	KLAHO		RPORATIO
TYPE OF DRILLING OPERATIO	on Haded Pe	rtsvirgilia	nette	++00/	3/16/2018			640 Acres	
X STRAIGHT HOLE	DIRECTIONAL HOLE	HORIZONTAL HOLE							
If directional or horizontal, see re			DAT	E	3/26/2018				
COUNTY CUST		/P 15N RGE 14		PLETION	4/16/2018	-			
NAME	THOMAS SWD	NO.	1 1st F	PROD DATE	NA				
	V 1/4 SW 1/4 FSL OF 1/4 SEC	340 FWL OF 1/4 SEC 2	10 REC		10/18/2018	w			
ELEVATION Derrick FL 1753 Grou	ind 1740 Latitude (if k	nown) 35.726	65	Longitude (if known)	-98.7205	10.			
OPERATOR (OVERFLOW ENERGY	LLC	OTC/OCC OPERATO		22383				
ADDRESS	P.0.	BOX 354 111		- 40V.		9			
CITY	BOOKER	STATE	T)	ZIP 7	9005-0354	Ľ	<u> </u>	OCATE WE	
COMPLETION TYPE		CASING & CEMEN	IT (Form 1	002C must be at	tached)		L	COATE WE	
X SINGLE ZONE	A CONTRACTOR OF THE	TYPE	SIZE			EET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date COMMINGLED		CONDUCTOR							
Application Date		SURFACE	9 5/8"		6	71'		270	SURFACE
ORDER NO. INCREASED DENSITY	n	INTERMEDIATE			n an	n			
ORDER NO.	and received and	PRODUCTION	7"	0.014.3111	1112 July 10 10	300'	09.030	785	2865
5 070	64081 (SAC	LINER	5 1/2"		sulfact5	113	<u>, 2. 2151 2</u>	150 TOTAL	1,296
PACKER @ 5,079 BRAI	ND & TYPE AS-1X	PLUG @	TYP		T T	YPE		DEPTH	6,300
	BY PRODUCING FORMATION			CPL	UG @T	YPE			
FORMATION	VIRGILIAN 🖉								**************************************
SPACING & SPACING ORDER NUMBER									
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	COM DISP					har at a second	n dag artispik an oppföljsta (s. e. elem en el		and a second
	OVER ALL PERFS	5135-6205	- 2.0			64		en an an the second second	
PERFORATED	5135-45, 5405-25	5455-75, 5730)-40	5750-60	5808-18		5828-48		5905-25
	5994-6014	6048-6078		6130-6140	6175-620	5			ł,
ACID/VOLUME	7500 GAL 15% HCI	giora style.		Mariy et	en de la pas	makasan			
FRACTURE TREATMENT									
(Fluids/Prop Amounts)	NONE	<u></u>			a source of the so	Associated			
	Min Gas Alle		10-17-7)		Gas Purchaser/Me First Sales Date	asurer			
	OR								
NITIAL TEST DATA	Oil Allowabi	le (165:10-13-3)							
NITIAL TEST DATE		le (165:10-13-3)		i erst		i) pan of			
NITIAL TEST DATE	Oil Allowabi	le (165:10-13-3)		in arrsti Hiningan		10 A 61			
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NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations dril to make this report, which was	Oil Allowabi	are presented on the re vision and direction, will Saleem N	verse. I dee h the data a izami-Co	SUB	WITTER wildge of the conter rein to be true, correct	nts of this report, and complet	1/10/2019) 40 PF	05-513-6055

AMES OF FORMATIONS	TOP	FOR COMMISSION USE ONLY
VOLFCAMPIAN	3,100	ITD on file
/IRGILIAN	4,020	APPROVED DISAPPROVED
		2) Reject Codes
		Were open hole logs run?yesX_no
		Date Last log was run NA
		Was CO ₂ encountered? yes X no at what depths?
		Was H ₂ S encountered? yes X no at what depths?
		Were unusual drilling circumstances encountered?yesno
	ION REPORT EXIST	TING PERFS (3200-5002) HAVE BEEN SQZD OFF
THIS IS AN AMENDED COMPLET		

	640 /	Acres		

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

8

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Loo	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	,

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loo	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	1997 - 19
leasure	ed Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	
	AL #2 TWP	RGE		COUNTY			
SEC	TWP	RGE	1/4		Feet From 1/4 Sec Lines	FSL	FWL
LATERA SEC Spot Loc Depth of Deviatio	TWP cation 1/4				Feet From 1/4 Sec Lines Direction	FSL Total Length	FWL

LATERAL #3 DOC

SEC	TWP	RGE		COUNTY			
Spot Locat	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	1/4		Radius of Turn		Direction	Total Length	- 2
Measured Total Depth True Vertical De			pth	BHL From Lease, Unit, or Property Line:			