

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225170001

Completion Report

Spud Date: March 16, 2018

OTC Prod. Unit No.:

Drilling Finished Date: March 26, 2018

1st Prod Date:

Amended

Completion Date: April 16, 2018

Amend Reason: RUN 5 1/2" LINER / SEAL OFF WOLFCAMPAIN AND PART OF VIRGILIAN PERFORATIONS / ADDED PERFORATIONS VIRGILIAN INTERVAL

Recomplete Date: October 18, 2018

Drill Type: STRAIGHT HOLE

Well Name: THOMAS SWD 1

Purchaser/Measurer:

Location: CUSTER 32 15N 14W
NW SW SW SW
340 FSL 210 FWL of 1/4 SEC
Latitude: 35.7265 Longitude: -98.7205
Derrick Elevation: 1753 Ground Elevation: 1740

First Sales Date:

Operator: OVERFLOW ENERGY LLC 22383
PO BOX 354
111 S MAIN
BOOKER, TX 79005-0354

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			671		270	SURFACE
PRODUCTION	7			6300		785	2865

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2			0	0	150	SURFACE	5113

Total Depth: 6300

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5079	AS-1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: VIRGILIAN			Code: 406VRGN			Class: COMM DISP				
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From				To			
There are no Spacing Order records to display.			5135				5145			
			5405				5425			
			5455				5475			
			5730				5740			
			5750				5760			
			5808				5818			
			5828				5848			
			5905				5925			
			5994				6014			
			6048				6078			
			6130				6140			
			6175				6205			
Acid Volumes			Fracture Treatments							
7,500 GALLONS 15% HCL			NONE							

Formation	Top	Were open hole logs run? No
WOLFCAMPIAN	3100	Date last log run:
VIRGILIAN	4020	Were unusual drilling circumstances encountered? No
		Explanation:

Other Remarks

THIS IS AN AMENDED COMPLETION REPORT. EXISTING PERFORATIONS (3,200' - 5,002') HAVE BEEN SQUEEZED OFF. 5 1/2" LINER HAS BEEN SET AT 5,113' AND THE WELL HAS BEEN PERFORATED AS SHOWN. THE COMMERCIAL DISPOSAL WELL PERMIT APPLICATION NUMBER IS 1803820019. THE ADDITIONAL PERFORATIONS ARE WITHIN THE PERMITTED INTERVAL.

FOR COMMISSION USE ONLY

Status: Accepted

1141853

API NO. 039-22517
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

RECEIVED

Form 1002A

Rev. 2009

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

JAN 11 2019

OKLAHOMA CORPORATION COMMISSION

640 Acres

LOCATE WELL

LOCATE WELL

ORIGINAL
☒ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY CUSTER SEC 32 TWP 15N RGE 14W
LEASE NAME THOMAS SWD WELL NO. 1
NW 1/4 SW 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 340 FWL OF 1/4 SEC 210
ELEVATION 1753 Ground 1740 Latitude (if known) 35.7265 Longitude (if known) -98.7205
OPERATOR NAME OVERFLOW ENERGY LLC OTC/OCC OPERATOR NO. 22383
ADDRESS P.O. BOX 354 111
CITY BOOKER STATE TX ZIP 79005-0354

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"			671'		270	SURFACE
INTERMEDIATE							
PRODUCTION	7"			6300'		785	2865
LINER	5 1/2"			surface 5113		150	1,296
						TOTAL DEPTH	6,300

PACKER @ 5,079 BRAND & TYPE AS-1X

PLUG @ TYPE PLUG @ TYPE
PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	VIRGILIAN					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	COM DISP					
PERFORATED INTERVALS	OVER ALL PERFS 5135-6205					
	5135-45, 5405-25	5455-75, 5730-40	5750-60	5808-18	5828-48	5905-25
	5994-6014	6048-6078	6130-6140	6175-6205		
ACID/VOLUME	7500 GAL 15% HCl					
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE NA DISP WELL
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Saleem Nizami-Consultant for Overlow

1/10/2019 405-513-6055

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

P.O. BOX 354

BOOKER

TX

79005

APECAPEC@MSN.COM

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
WOLFCAMPIAN	3,100
VIRGILIAN	4,020

 yes X no

LATERAL #3										
SEC		TWP		RGE		COUNTY				
Spot Location										
1/4		1/4		1/4		1/4		Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

640 Acres