

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35037294740000

**Completion Report**

Spud Date: May 14, 2021

OTC Prod. Unit No.:

Drilling Finished Date: May 17, 2021

1st Prod Date: September 11, 2021

Completion Date: September 11, 2021

**Drill Type: STRAIGHT HOLE**

Well Name: NUGGET 3-24

Purchaser/Measurer:

Location: CREEK 24 14N 9E  
C NW SE NE  
1650 FNL 990 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 775

First Sales Date:

Operator: WFD OIL CORPORATION 17501

16800 CONIFER LN  
EDMOND, OK 73012-0619

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		7	23	NEW	245		75	SURFACE
PRODUCTION		4 1/2	11.5	NEW	3582		160	2000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3582**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 11, 2021	LOWER BOOCH	5	38			20	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: LOWER BOOCH

Code: 404BOCHL

Class: OIL

**Spacing Orders**

Order No	Unit Size
701434	40

**Perforated Intervals**

From	To
2720	2725

**Acid Volumes**

250 GALLONS
-------------

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation	Top
SKINNER	1928
RED FORK	2182
BARTLESVILLE	2380
BOOCH	2720
DUTCHER	2906
VIOLA	3427
WILCOX	3524

Were open hole logs run? Yes

Date last log run: June 18, 2021

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

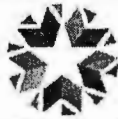
There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1146936

Status: Accepted

OIL AND GAS CONSERVATION DIVISION  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-522-0577  
occcentralprocessing@occ.ok.gov



OKLAHOMA  
Corporation  
Commission

Form 1002A  
Rev. 2009

API  
NO. **037 09474**  
OTC PROD.  
UNIT NO.

☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

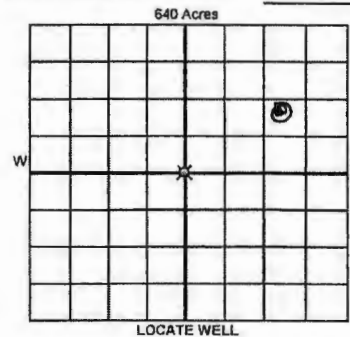
WELL COMPLETION REPORT  
OAC 165:10-3-25 (PLEASE TYPE OR USE BLACK INK ONLY)

TYPE OF DRILLING OPERATION  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Creek** SEC **24** TWP **14N** RGE **9E** SPUD DATE **5/14/2021**  
LEASE NAME **NUGGET** FNL **1650** WELL NO. **3-24** DRLG FINISHED DATE **5/17/2021**  
C 1/4 NW 1/4 SE 1/4 NE 1/4 1/4 SEC **990** DATE OF WELL COMPLETION **9-11-2021**  
ELEVATION Derrick FL **775** Ground **775** 1/4 SEC **990** 1/4 SEC **990** 1st PROD DATE **9-11-2021**  
RECOMP DATE \_\_\_\_\_  
Longitude (if known) \_\_\_\_\_  
Latitude (if known) \_\_\_\_\_

OPERATOR NAME **WFDOR CORP** OTC / OCC OPERATOR NO. **17501**  
ADDRESS **16800 Conifer Lane**  
CITY **Edmond** STATE **OK** ZIP **73012**



COMPLETION TYPE  
☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date \_\_\_\_\_  
☐ COMMINGLED  
Application Date \_\_\_\_\_  
LOCATION EXCEPTION ORDER NO. \_\_\_\_\_  
INCREASED DENSITY ORDER NO. \_\_\_\_\_

CASING & CEMENT (Attach Form 1002C)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	7	33	NW	245		75	Surface	
INTERMEDIATE								
PRODUCTION	4 1/2	11.5	NW	3582		160	2000'	
LINER								
						TOTAL DEPTH	3582	

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	<b>Booch Lower</b>							<b>No Frac</b>
SPACING & SPACING ORDER NUMBER	<b>701434(40)</b>							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<b>Oil</b>							
PERFORATED INTERVALS	<b>2720-25</b>							
ACID/VOLUME	<b>250 gals</b>							
FRACTURE TREATMENT (Fluids/Prop Amounts)								

**RECEIVED**  
**SEP 28 2021**  
**OKLAHOMA CORPORATION COMMISSION**

Min Gas Allowable (165:10-17-7) \_\_\_\_\_ OR \_\_\_\_\_ Gas Purchaser/Measurer \_\_\_\_\_  
Oil Allowable (165:10-13-3) \_\_\_\_\_ First Sales Date \_\_\_\_\_

INITIAL TEST DATA

INITIAL TEST DATE	<b>9-11-2021</b>					
OIL-BBL/DAY	<b>5</b>					
OIL-GRAVITY (API)	<b>38</b>					
GAS-MCF/DAY	<b>TSTM</b>					
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	<b>20</b>					
PUMPING OR FLOWING	<b>Pumping</b>					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

**WFDOR JR** **5/24/2021** **405-715320**  
NAME (PRINT OR TYPE) DATE PHONE NUMBER  
**16800 Conifer Lane** **Edmond** **OK** **73012** **Bdost.wfdor@ccx.net**  
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Nugget

WELL NO. 324

NAMES OF FORMATIONS	TOP
SKINNER	1928
Red Fork	2182
Battlesville	2380
Booth	2720
Dutcher	2906
VIOLA	3427
WILCOX	3524

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

Were open hole logs run? ☒ yes ☐ no

Date last log was run 6-18-2021

Was CO<sub>2</sub> encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below \_\_\_\_\_

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: