## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35019219790001 **Completion Report** Spud Date: November 23, 1979

OTC Prod. Unit No.: Drilling Finished Date: November 26, 1979

1st Prod Date: January 12, 1980

Amend Reason: CONVERT TO INJECTION WELL

Completion Date: January 11, 1980

Recomplete Date: December 28, 2018

Drill Type: STRAIGHT HOLE

Amended

**SERVICE WELL** 

Well Name: OIL CITY UNIT / CALDWELL 41 Purchaser/Measurer:

Location:

CARTER 27 3S 2W SW NW SW SE 825 FSL 165 FWL of 1/4 SEC

Derrick Elevation: 998 Ground Elevation: 996

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST

MUENSTER, TX 76252-2766

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4 1/2			1004		300	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 1004

Pac	cker
Depth	Brand & Type
783	BAKER AD1

Ple	ug
Depth	Plug Type
There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are n	o Initial Data	a records to disp	olay.				

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## **Completion and Test Data by Producing Formation** Formation Name: PERMIAN Code: 459PRMN Class: INJ **Spacing Orders Perforated Intervals** Order No **Unit Size** То From UNSPACED 813 823 875 879 913 909 **Acid Volumes Fracture Treatments** 550 GALLONS 15% 240 SACKS 10/20 SAND, 550 BARRELS OIL

Formation	Тор
PERMIAN	813

Were open hole logs run? Yes Date last log run: November 26, 1979

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
OCC - UIC PERMIT # 1706840009	

## FOR COMMISSION USE ONLY 1146941 Status: Accepted

October 05, 2021 2 of 2

NPI 019-21979	PLEASE TYPE OR USE			ONI AHOMA CO	SPROBATION COM	MIDDION	1.20	-10	
OTC PROD.	Attach copy of or			Olf & Gas	ORPORATION COM	miasium an	2-20	M	
JNIT NO.	if recompletion	-			Office Box 52000 by, Oklahoma 73152	-2000		JKN/	
ORIGINAL	Convert to	le: \A/elt			Rule 165:10-3-25		e		
AMENDED (Reason)	Convert to	irij vveii		COMP	PLETION REPORT	_			
YPE OF DRILLING OPERATIO	N IRECTIONAL HOLE	HORIZONTAL HOL	E SPL	D DATE	11-23-1979			640 Acres	3
SERVICE WELL			DRI	G FINISHED	11-26-1979	*			
directional or horizontal, see rev OUNTY CARTE		VP 3S RGE 2		E OF WELL	· <del>12-28-2018</del>	1-1/-100		ļ	
EASE OIL CIT	Y UNIT/CALDWEL		CO	PROD DATE	1-12-1980	11780			
AME		NO.		, , , , , , , , , , , , , , , , , , ,		w			
W 1/4 NW 1/4 SW		825 FWL OF			12-28-2018	3			
Demick 998 Ground	996 Latitude (if k	nown)	(if kı	gitude nown)			П		
PERATOR AME	Kodiak Oil & Gas, I	nc.	OPERAT		23226	<u> </u>			
ODRESS	2	204 N. Walnut	St			7		•	<b>\</b>
TY [	Auenster	STATE	T.	X ZIP	76252	1 L		OCATE W	
OMPLETION TYPE		CASING & CEME	NT (Form 1	002C must be	attached)	_	,	OCA IE VA	
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date	All Million on it	CONDUCTOR							
COMMINICATION		SURFACE				A.	1		
Application Date DCATION KCEPTION ORDER	V15.1	INTERMEDIATE			i i	Jour Volumental Volonitalistississississississississississississi			
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HOVER BY 100 BUNKE	BURGITAD !	PLUG @		'E	PLUG @			DEPTH	
ACKER @ BRANC	& TYPE								
ACKER @ BRANC OMPLETION & TEST DATA	& TYPE BY PRODUCING FORMA	TION 459 PR	MN						
OMPLETION & TEST DATA	BY PRODUCING FORMA PERMIAN	TION 459 PR	MN					D	ld Flac 18
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ADDRESS

CITY

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## PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD OIL CITY UNIT/CALDWELL 41 WELL NO. LEASE NAME Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. FOR COMMISSION USE ONLY NAMES OF FORMATIONS TOP PERMIAN 813 ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes Were open hole logs run? X yes 11/26/1979 Date Last log was run X no at what depths? Was CO2 encountered? Was H2S encountered? X no Were unusual drilling circumstances encountered? If yes, briefly explain below Permit 1706840009 BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE TWP RGE Spot Location FSL FWL Feet From 1/4 Sec Lines Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Preperly Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 RGE COUNT Spot Location Feet From 1/4 Sec Lines FSL FWL 1/4 Radius of Turn Total Depth of Direction If more than three drainholes are prop BHL From Lease, Unit, or Property Line True Vertical Depth separate sheet indicating the necessary information. Measured Total Depth Direction must be stated in degrees azimuth, LATERAL #2 Please note, the horizontal drainhole and its end point must be located within the boundaries of the loase or specing unit. RGE COUNTY Directional surveys are required for all Spot Location 1/4 Feet From 1/4 Sec Lines FWL FSL drainholes and directional wells, Direction Total 640 Acres Depth of Radius of Turn Deviation Measured Total Depth Length erty Line: True Vertical Depth BHL From Lease, Unit, or Prop LATERAL #3 RGE COUNTY

Radius of Turn

True Vertical Depth

Depth of

Measured Total Depth

Feet From 1/4 Sec Lines

BHL From Lease, Unit, or Property Line:

Direction

FSL

Total

FWL