

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083233290001

**Completion Report**

Spud Date: April 16, 1996

OTC Prod. Unit No.: 083-102598-0-3282

Drilling Finished Date: April 30, 1996

**Amended**

1st Prod Date: May 31, 1996

Amend Reason: DRILL OUT PLUG AND RE-ACTIVATE AS PRODUCER; PERFORM ACID & FRAC

Completion Date: May 31, 1996

Recomplete Date: June 22, 2021

**Drill Type: STRAIGHT HOLE**

Well Name: SOUTH LUCIEN UNIT 34

Purchaser/Measurer: CONOCO PHILIPS

Location: LOGAN 32 20N 2W  
SW SW NW SE  
1547 FSL 240 FWL of 1/4 SEC  
Latitude: 36.163911 Longitude: -97.43423  
Derrick Elevation: 0 Ground Elevation: 1141

First Sales Date: 07/19/21

Operator: CONTANGO RESOURCES INC 24432

717 TEXAS AVE STE 2900  
HOUSTON, TX 77002-2836

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	401		215	SURFACE
PRODUCTION	5 1/2	15.5 & 17	J-55	5125		400	3463

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5125**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 04, 2021	CLEVELAND	12.67	42.7			218	PUMPING		64/64	

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND		Code: 405CLVD		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
396542	UNIT	4600	4620		
		4625	4672		
		4677	4704		
Acid Volumes		Fracture Treatments			
1,500 GAL 15% NEFE ACID		1,7312 BBLS FLUID 68,740 LBS 16/30 & 41,280 LBS 12/20 PROPPANT			

Formation	Top
CLEVELAND	4592

Were open hole logs run? Yes  
Date last log run: April 28, 1996

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OPERATOR - DRILLED OUT THE CIBP @ 4543, ACIDIZED & FRACTURE TREATED THE CLEVELAND ZONE

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1146745</div>