Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report Spud Date: March 25, 2021

OTC Prod. Unit No.: Drilling Finished Date: March 29, 2021

1st Prod Date: May 01, 2021

Completion Date: April 20, 2021

First Sales Date:

Drill Type: STRAIGHT HOLE

API No.: 35037294690000

Well Name: GOOBERS GOLD 1-28 Purchaser/Measurer:

CREEK 28 15N 9E Location:

W2 SW SW NW 330 FSL 165 FWL of 1/4 SEC

Derrick Elevation: 880 Ground Elevation: 0

Operator: WFD OIL CORPORATION 17501

> 16800 CONIFER LN EDMOND, OK 73012-0619

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement												
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT					
SURFACE	7	23	NEW	404		110	SURFACE					
PRODUCTION	4 1/2	11.5	NEW	2579		90	1360					

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 2580

Pac	ker
Depth	Brand & Type
There are no Packe	r records to display.

Pi	ug
Depth	Plug Type
There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 20, 2021	SKINNER	30	42				FLOWING			

October 05, 2021 1 of 2

Completion and Test Data by Producing Formation Formation Name: SKINNER Code: 404SKNR Class: OIL **Spacing Orders Perforated Intervals Unit Size** То Order No From 714570 40 2323 2346 **Acid Volumes Fracture Treatments**

Formation	Тор
LAYTON	1250
SKINNER Z	2226
SKINNER SS	2324
PINK LS	2420
RED FORK SS	2504

1,000 GALLONS

Were open hole logs run? Yes Date last log run: April 15, 2021

There are no Fracture Treatments records to display.

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1146935

Status: Accepted

October 05, 2021 2 of 2

OIL AND GAS CONSERVATION DIVISION

P.O. Box 52000

OKLAHOMA Corporation Commission

Oklahoma City, OK 73152-2000 405-S22-0577 occcentralprocessing@occ.ok.gov

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ORIGINAL	and the second			WELL			ON REPOR	T								OTC PRO
AMENDED (Reason) TYPE OF DRILLING OPERATION	N .				OAC	165:1				(PLEASE T	YPE O	R USE E	LACK	640 Acres		UNIT NO.
STRAIGHT HOLE	DIRECTIONAL HO	LE H	ORIZO	TAL HOLE		SPUD	DATE 3	-2	6-5051							
SERVICE WELL If directional or horizontal, see re	verse for bottom hol	e location.				DATE	FINISHED	3-2	9-2021							
COUNTY CLECK	SEC		NRC	E 96		DATE			30.2021		\vdash	+	-	+		-
NAME GOOBERS G	old		W	ELL 1-26	5		ROD DATE	5	-1-202			-				-
W/2 1/4 SW 1/4 SW		FSL OF 1/4 SEC 37C	ESA	SEC 16		RECO	MP DATE				wo	+-		-*-	-	-
ELEVATION 850 Groun		Latitude (If know					ongitude if known)				\vdash	-			-	
DECATOR	CORPOVA	Timal				/ OCC	4.	750	01							
	Conster C				OPE	RATOR	R NO.				_	-				
CITY SOMOW		MAL	ST	ATE Q	r		719	7.3	012	-						
COMPLETION TYPE		c				lach F	orm 1002C	-	012				LC	CATE WE	EL &	
✓ SINGLE ZONE		T Ĕ		YPE	-	IZE	WEIGHT	T	RADE	FEET			PSI	SAX	TO	OF CMT
MULTIPLE ZONE		C	CONDUCTOR													
Application Date COMMINGLED		s	JRFAC	Ę	-	7	23	LE	w	400	1			110	Su	Auce
Application Date OCATION EXCEPTION ORDER NO.	71651	FU IN	TERME	DIATE			-				/					1-1-4
NCREASED DENSITY ORDER NO.	-110771		RODUC	TION	4	1/2	11.5	N	w	257	9			90	13	60
ADER NO.	I		NER													
PACKER @BRAN	D & TYPE		LUG @		1	TYPE		PLU	G @	TYPE				OTAL	25	80
PACKER @ BRAN	ID & TYPE	P	LUG@	~		TYPE		_	G @		_					
COMPLETION & TEST DATA	BY PRODUCING	FORMATION	140	145K	NX						-			-		-
FORMATION	Skiune	r												M	OF	ac
PACING & SPACING																
DRDER NUMBER CLASS: Oil, Gas, Dry, Inj.	71457			-				_	-		+					
Disp, Comm Disp, Svc	OIL															
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PERFORATED	d 3d3 -	16	_					-			+		-			
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CID/VOLUME	1000 91	4/						_			-	SEP	2 (3 202	I	
FRACTURE TREATMENT										OKLAHOMA (ATIO	N	
Fluids/Prop Amounts)											COMMISSION					
		Min Gas Allows	ble	(165:	10-17	-7)			Gas Purcha	ser/Measu	rer					
MTIAL TECT DATA		OR Oll Allowable	/11	65:10-13-3)					First Sales	Date						
NITIAL TEST DATA	4/20/2		1													
OIL-BBL/DAY	30 120				-						-				_	
DIL-GRAVITY (API)	42	1									+					
	TSSW	-	_		-						+			-		
SAS-MCF/DAY	11/14							\dashv			+					
SAS-OIL RATIO CU FT/BBL					-						+			-		
VATER-BBL/DAY	71.					-					-			-		
UMPING OR FLOWING	F 12(4)	106				-					+					
NITIAL SHUT-IN PRESSURE	-										+					
CHOKE SIZE	_															
LOW TUBING PRESSURE						<u> </u>										
A record of the formations drift to make this report, which was	ed through, and per prepared by me or u	inent remarks are inder my supervis	presention and	J F L	703	2/			nowledge of t rein to be tru	ne contents e, correct, a	of this and com	report ar	the bes	it of my kno	by my or owledge	ganization and belie
SIGNAT	URE ,	M . 0	- 4	١	AME	(PRI	NT OR TYP			7		D				
(6000)	Conifer 4	AIN L	CIT	n on n	_	OK	- 73 ZIP	012		Bdo	37.	EMAIL	ADDR	COX IN	111	ret
AUURI			011		1		4,-11									

PLEASE TYPE OR USE BLACK INK ONLY LEASE NAME GOOBERS GOLD WELL NO. 1-28 FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. NAMES OF FORMATIONS TOP FOR COMMISSION USE ONLY ITD on file YES LAYTON 1250 APPROVED DISAPPROVED 2) Reject Codes 2226 5 Kinner Z Skinner 55 2324 PINK LS 2420 Ken Fork SS 2504 yes no Were open hole logs run? 4-15-2021 Date Last log was run yes no at what depths? Was CO2 encountered? yes no at what depths? Was H₂S encountered? Were unusual drilling circumstances encountered? If yes, briefly explain below 2530 TD Other remarks: 640 Acres BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE COUNTY RGE Spot Location 1/4 Feet From 1/4 Sec Lines FWL True Vertical Depth BHL From Lease, Unit, or Property Line: Measured Total Depth BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 COUNTY Spot Location 1/4 Feet From 1/4 Sec Lines FWL FSL 1/4 Radius of Turn Depth of Direction Total If more than three drainholes are proposed, attach a Deviation Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Proseparate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the LATERAL #2 lease or specing unit. TWP RGE COUNTY Directional surveys are required for all Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL drainholes and directional wells. 1/4 1/4 640 Acres Depth of Radius of Turn Direction Total Length Measured Total Depth BHL From Lease, Unit, or Property Lin True Vertical Depth LATERAL #3 TWP RGE COUNTY Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 1/4 Radius of Turn Total Depth of Deviation Length

True Vertical Depth

BHL From Lease, Unit, or Property Line:

Measured Total Depth