Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 051-227264 Drilling Finished Date: December 21, 2020

1st Prod Date: June 18, 2021

Completion Date: May 11, 2021

First Sales Date: 06/18/2021

Drill Type: HORIZONTAL HOLE

Well Name: GOFF 5-15-10XHW Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 15 3N 5W

SE SE SE SW

290 FSL 2480 FWL of 1/4 SEC

Latitude: 34.725741 Longitude: -97.712765 Derrick Elevation: 1202 Ground Elevation: 1172

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870

20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-8870

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
720151

Increased Density
Order No
715793
715771

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1520		694	SURFACE
INTERMEDIATE	9 3/4	40	P-110	13000		1460	SURFACE
PRODUCTION	5 1/2	23	P-100ICY	25405		2409	13410

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	-		There are	no Liner record	ds to displa	ay.		

Total Depth: 25045

Pad	:ker				
Depth Brand & Type					
There are no Packer records to display.					

PI	ug					
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

August 31, 2021 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 24, 2021	WOODFORD	145	55	6019	41510	4638	FLOWING	3225	30/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: GAS

Spacing Orders					
Order No	Unit Size				
185087	640				
185688	640				
719929	MULTIUNIT				

Perforated Intervals					
From	То				
15377	20135				
20160	25225				

Acid Volumes
922 BBLS 15% HCI

Fracture Treatments
503,056 BBLS FLUID & 22,429,849 LBS OF SAND

Formation	Тор
WOODFORD	15377

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 10 TWP: 3N RGE: 5W County: GRADY

NE NE NE NE

30 FNL 2211 FEL of 1/4 SEC

Depth of Deviation: 14858 Radius of Turn: 599 Direction: 359 Total Length: 9948

Measured Total Depth: 25405 True Vertical Depth: 14959 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

1146813

Status: Accepted

August 31, 2021 2 of 2

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A 1002A Addendum

API No.: \$5051248000000

Completion Report

Spud Date: October 17, 2020

OTC Prod. Unit No.: 951 227264

Drilling Finished Date: December 21, 2020

051-227263

1st Prod Date: June 18, 2021

Completion Date: May 11, 2021

Drill Type: HORIZONTAL HOLE

Well Name: GOFF 5-15-10XHW

Purchaser/Measurer: ENABLE MIDSTREAM

GRADY 15 3N 5W Location:

SE SE SE SW 290 FSL 2480 FWL of 1/4 SEC Latitude: 34.725741 Longitude: -97.712765 Derrick Elevation: 1202 Ground Elevation: 1172

CONTINENTAL RESOURCES INC 3186 Operator:

PO BOX 268870 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-8870

Multiunit:

Sec. 15: 48.40% 227263 I Sec. 10: 51.60% 227263A I

First Sales Date: 06/18/2021

	Completion Type						
Х	Single Zone						
	Multiple Zone						
	Commingled						

 Location Exception				
Order No				
720151				

Increased Density			
	Order No		
,	715793		
	715771		

MUFO 7,9929 7,4866: SA (Sec. 10) 7,4996: SA (Sec. 10)

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1520		694	SURFACE
INTERMEDIATE	9 3/4	40	P-110	13000		1460	SURFACE
PRODUCTION	5 1/2	23	P-100ICY	25405		2409	13410

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25045

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

319WDFD

3225

August 31, 2021 Recod. 8/25/21