

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051247950000

Completion Report

Spud Date: September 21, 2020

OTC Prod. Unit No.: 051-227070-0-0000

Drilling Finished Date: October 29, 2020

1st Prod Date: January 22, 2021

Completion Date: December 22, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BRIDGE CREEK 2H-11-2

Purchaser/Measurer: BMM

Location: GRADY 14 9N 5W
SE NE NE NW
455 FNL 2325 FWL of 1/4 SEC
Latitude: 35.26060792 Longitude: -97.69811922
Derrick Elevation: 1322 Ground Elevation: 1296

First Sales Date: 01/22/2021

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	717560		714788	
	Commingled			714848	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60		150	SURFACE
SURFACE	9.625	40	L-80	470		150	SURFACE
PRODUCTION	7	29	P-110	8820		230	3888

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	11342	0	926	8606	19948

Total Depth: 19958

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 02, 2021	MISSISSIPPIAN	674	40.5	908	1347	771	FLOWING		30	704

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
656206	640
436300	640
717558	MULTIUNIT

Perforated Intervals

From	To
9602	19848

Acid Volumes

25,500 GALLONS

Fracture Treatments

20,574,992 POUNDS OF PROPPANT; 367,640 BBLS FRAC FLUID

Formation	Top
MISSISSIPPIAN MD	9512
MISSISSIPPIAN TVD	9336

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 2 TWP: 9N RGE: 5W County: GRADY

NE NE NE NW

74 FNL 2312 FWL of 1/4 SEC

Depth of Deviation: 8841 Radius of Turn: 570 Direction: 358 Total Length: 10956

Measured Total Depth: 19958 True Vertical Depth: 9106 End Pt. Location From Release, Unit or Property Line: 74

FOR COMMISSION USE ONLY

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Status: Accepted