

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139246510000

**Completion Report**

Spud Date: September 21, 2022

OTC Prod. Unit No.: 139-230651-0-0000

Drilling Finished Date: September 26, 2022

1st Prod Date: October 14, 2022

Completion Date: October 03, 2022

**Drill Type: STRAIGHT HOLE**

Well Name: RALSTIN 23-3

Purchaser/Measurer: WTG

Location: TEXAS 23 6N 14E CM  
N2 N2 NE SE  
2554 FSL 660 FEL of 1/4 SEC  
Latitude: 36.971652778 Longitude: -101.507519444  
Derrick Elevation: 3270 Ground Elevation: 3258

First Sales Date: 11/02/2022

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

13800 MONTFORT DRIVE SUITE 100  
DALLAS, TX 75240-4344

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	733787		727804	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	735	2950	265	SURFACE
PRODUCTION	4 1/2	11.6	J-55	3276	10690	400	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3276**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 24, 2022	COMMINGLED			308			FLOWING	600	64/64	

Completion and Test Data by Producing Formation					
Formation Name: GUYMON-HUGOTON		Code: 451GYHG		Class: GAS	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>			
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>		
17867	640	2629	2833		
<b>Acid Volumes</b>		<b>Fracture Treatments</b>			
STAGE 1 - 48 BBLS STAGE 2 - 48 BBLS STAGE 3 - 48 BBLS STAGE 4 - 48 BBLS		TOTAL L FRAC - STAGE 1 - 51 BBLS, 16/30 SAND, 60,624 LBS STAGE 2 - 43 BBLS, 16/30 SAND, 40,704 LBS STAGE 3 - 31 BBLS, 16/30 SAND, 40,364 LBS STAGE 4 - 22 BBLS, 16/30 SAND, 40,533 LBS			
Formation Name: COUNCIL GROVE		Code: 451CCGV		Class: GAS	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>			
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>		
143591	640	3059	3122		
<b>Acid Volumes</b>		<b>Fracture Treatments</b>			
STAGE 1 - 48 BBLS STAGE 2 - 48 BBLS STAGE 3 - 48 BBLS STAGE 4 - 48 BBLS		TOTAL L FRAC - STAGE 1 - 51 BBLS, 16/30 SAND, 60,624 LBS STAGE 2 - 43 BBLS, 16/30 SAND, 40,704 LBS STAGE 3 - 31 BBLS, 16/30 SAND, 40,364 LBS STAGE 4 - 22 BBLS, 16/30 SAND, 40,533 LBS			
Formation Name: COMMINGLED		Code: 000CMGL		Class: GAS	

Formation	Top
GUYMON-HUGOTON	2649
COUNCIL GROVE	2989

Were open hole logs run? Yes  
Date last log run: September 25, 2022  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - FLOWING UP CASING

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1149520</div>