

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35087223570000

**Completion Report**

Spud Date: May 17, 2022

OTC Prod. Unit No.: 087-228175

Drilling Finished Date: July 12, 2022

1st Prod Date: September 07, 2022

Completion Date: September 18, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: AMY JO 1A-11-14-23XH

Purchaser/Measurer: ENERFIN

Location: MCCLAIN 11 5N 1W  
NE SE NE NE  
702 FNL 212 FEL of 1/4 SEC  
Latitude: 34.92588 Longitude: -97.266233  
Derrick Elevation: 1105 Ground Elevation: 1079

First Sales Date: 09/14/2022

Operator: CHARTER OAK PRODUCTION CO LLC 21672

13929 QUAIL POINTE DR  
OKLAHOMA CITY, OK 73134-1037

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731358		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			74			SURFACE
SURFACE	13 3/8	54.5	J-55	485	2730	300	SURFACE
INTERMEDIATE	9 5/8	40/43.5/53. 5	P-110	5550	7900	275	4277
PRODUCTION	5 1/2	20	P-110	21071	12640	2753	2575

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21087**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 18, 2022	WOODFORD	164	36.6	174	1061	2095	FLOWING	1100	31/64	450

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
659724		640		6465			10557		
660009		640		10557			15844		
731357		MULTIUNIT		15844			20962		
Acid Volumes				Fracture Treatments					
8232 GAL 15% HCL ACID				591,358 BBL SLICKWATER 38,700,900# 100 MESH SAND					

Formation	Top
WOODFORD	6463

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 23 TWP: 5N RGE: 1W County: MCCLAIN  SW SW SE SE  50 FSL 1085 FEL of 1/4 SEC  Depth of Deviation: 5718 Radius of Turn: 596 Direction: 180 Total Length: 14624  Measured Total Depth: 21087 True Vertical Depth: 6068 End Pt. Location From Release, Unit or Property Line: 50

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<div>Status: Accepted</div> <div>1150007</div>