

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137023270001

**Completion Report**

Spud Date: April 09, 1950

OTC Prod. Unit No.: 137-023989-0-0476

Drilling Finished Date: May 07, 1950

**Amended**

1st Prod Date: May 17, 1950

Amend Reason: INSTALL REDA PUMP; SWAB WELL; PUT BACK ON PRODUCTION

Completion Date: May 28, 1950

Recomplete Date: February 22, 2023

**Drill Type: STRAIGHT HOLE**

Well Name: SAFBU "A" (GOODWIN /B/2) 109

Purchaser/Measurer: VITOL

Location: STEPHENS 3 1S 4W  
C SE NW SE  
1650 FSL 990 FWL of 1/4 SEC  
Latitude: 34.49706 Longitude: -97.60303  
Derrick Elevation: 1051 Ground Elevation: 1042

First Sales Date: 2/22/2023

Operator: CITATION OIL & GAS CORP 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75			363		225	SURFACE
PRODUCTION	7			5233		650	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5251**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		5212	PBTD

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 14, 2023	SIMS	1	29.2			435	PUMPING	50	64/64	

<b>Completion and Test Data by Producing Formation</b>									
Formation Name: SIMS				Code: 401SIMS			Class: OIL		
<b>Spacing Orders</b>					<b>Perforated Intervals</b>				
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>		<b>To</b>		
29987		UNIT			4928		5200		
<b>Acid Volumes</b>					<b>Fracture Treatments</b>				
NO ADDITIONAL TREATMENT					NO ADDITIONAL TREATMENT				

Formation	Top
SPRINGER	4928

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OPERATOR - INSTALLED PUMP, REMOVED BULL PLUG , SWABBED WELL, NO ACID JOBS , NO FRACS . PUT BACK ON PRODUCTION

<b>FOR COMMISSION USE ONLY</b>	
<div>Status: Accepted</div>	1149930