## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35037206600001 **Completion Report** Spud Date: October 21, 1968

Drilling Finished Date: October 27, 1968 OTC Prod. Unit No.: 037-014265-0-0000

1st Prod Date: November 14, 1968

Amended Completion Date: November 14, 1968 Amend Reason: UPDATE LINER INFORMATION

Recomplete Date: December 28, 2021

Drill Type: STRAIGHT HOLE

Well Name: YARHOLA ROYALTY UNIT TRACT 1 19 Purchaser/Measurer: COFFEYVILLE

Location: CREEK 8 17N 7E First Sales Date: 12/30/2021

NW SE SE SE 620 FSL 610 FEL of 1/4 SEC

Latitude: 35.960375 Longitude: -96.58491 Derrick Elevation: 0 Ground Elevation: 854

Operator: DEXXON INC 16835

PO BOX 348

KIEFER, OK 74041-0348

	Completion Type	Location Exception
Х	Single Zone	Order No
	Multiple Zone	There are no Location Exception records to display.
	Commingled	

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	10.75	32		529		350		
INTERMEDIATE	7	20		2729		330		

Liner									
Type Size Weight Grade Length PSI SAX Top Depth Bottom De									
LINER	4.5	11.60	J-55	2457	0	165	0	2457	

Total Depth: 2730

Packer							
Depth	Brand & Type						
There are no Packer records to display.							

Plug						
Depth	Plug Type					
There are no Plug records to display.						

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2021	BARTLESVILLE	35	40			1211	PUMPING			
Completion and Test Data by Producing Formation										
	Formation Name: BARTI		Code: 404BRVL			Class: OIL				
	Spacing Orders		Perforated Intervals							
Order No Unit Size				Fron	n	То				
There ar	There are no Spacing Order records to display.			2608	2608 2612		┨			
			= $=$		<b>_</b>			_		

Formation Top
BARTLESVILLE 2578

**Acid Volumes** 

300 GALLONS 12.5% HCL

Were open hole logs run? No
Date last log run: December 08, 2021

Fracture Treatments
5,500 POUNDS SAND, 208 BARRELS 3% GELLED ACID

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - BARTLESVILLE USNPACED FOR 08-17N-07E

OCC - THE CEMENTED LINER ISOLATED THE NEW PERFS

## FOR COMMISSION USE ONLY

1149871

Status: Accepted

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