

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35085213440000

**Completion Report**

Spud Date: December 13, 2022

OTC Prod. Unit No.: 085-104380-0-3307

Drilling Finished Date: December 22, 2022

1st Prod Date: April 15, 2023

Completion Date: February 10, 2023

**Drill Type: STRAIGHT HOLE**

Well Name: NORTH JIMTOWN UNIT 10-2

Purchaser/Measurer:

Location: LOVE 36 7S 2W  
NW SW SE NW  
475 FSL 1420 FWL of 1/4 SEC  
Latitude: 33.905178 Longitude: -97.364614  
Derrick Elevation: 894 Ground Elevation: 874

First Sales Date:

Operator: L E JONES OPERATING INC 19169

PO BOX 1185  
DUNCAN, OK 73534-1185

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	912	1000	375	SURFACE
PRODUCTION	5 1/2	15.5 & 17	J-55	7516	1000	300	4968
PRODUCTION	5 1/2	15.5 & 17	J-55	1826	1000	250	940

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7500**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 16, 2023	TAYLOR	20	37				PUMPING			

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: TAYLOR	Code: TAYLOR03
Class: OIL	

Spacing Orders	
Order No	Unit Size
430347	

Perforated Intervals	
From	To
7324	7344

Acid Volumes	
1000 GAL 7-1/2% MCA	

Fracture Treatments	
There are no Fracture Treatments records to display.	

Formation	Top
TAYLOR	7324

Were open hole logs run? Yes  
 Date last log run: December 23, 2022

Were unusual drilling circumstances encountered? No  
 Explanation:

<b>Other Remarks</b>
DV TOOL @ 1826', CEMENTED W/ 250 SX. TOP OF CEMENT @ 940'.

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1149926