

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35029213850000

Completion Report

Spud Date: November 24, 2018

OTC Prod. Unit No.: 029-225567-0-0000

Drilling Finished Date: February 20, 2019

1st Prod Date: May 19, 2019

Completion Date: April 17, 2019

Drill Type: HORIZONTAL HOLE

Well Name: BROWN 0311 4H-33

Purchaser/Measurer: MARKWEST

Location: COAL 28 3N 11E
N2 S2 S2 SW
500 FSL 1320 FWL of 1/4 SEC
Latitude: 34.695931 Longitude: -96.157845
Derrick Elevation: 734 Ground Elevation: 709

First Sales Date: 05/19/2019

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	702381		685860	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	895		630	SURFACE
INTERMEDIATE	9 5/8	40	K-55	3283		466	SURFACE
PRODUCTION	5 1/2	20	P-110	13972		1630	655

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13988

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 17, 2019	WOODFORD		40	7692	7692	245	FLOWING	1000	52	676

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
500216	640

Perforated Intervals

From	To
9016	13876

Acid Volumes

23,182 GAL ACID

Fracture Treatments

182,872 BBLS FRESH WATER
3,335,154 LBS PROPPANT

Formation	Top
WOODFORD	8573

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 687370 IS AN INTERIM ORDER EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 33 TWP: 3N RGE: 11E County: COAL

S2 S2 SE SW

114 FSL 1980 FWL of 1/4 SEC

Depth of Deviation: 8300 Radius of Turn: 577 Direction: 178 Total Length: 4860

Measured Total Depth: 13988 True Vertical Depth: 8841 End Pt. Location From Release, Unit or Property Line: 114

FOR COMMISSION USE ONLY

Status: Accepted

1143060

5/19/2019 check allowable ✓
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Oil & Gas Conservation Division
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1002A
Addendum

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Increased Density
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