Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35037290980001	Completion Report	Spud Date: December 06, 2012
OTC Prod. Unit No.: 037-209905-0-0000		Drilling Finished Date: December 08, 2012
Amended		1st Prod Date: January 17, 2013
Amend Reason: RECOMPLETE IN THE DUTCHER; PLUG OFF MIS		Completion Date: December 20, 2012
Allend Reason. RECOMPLETE IN THE DOTCHER, PLOG OFF MIC	DENER FERFS	Recomplete Date: September 01, 2019
Drill Type: STRAIGHT HOLE		
Well Name: FISHER 15-2		Purchaser/Measurer: SUNOCO
		Purchaser/Measurer: SUNOCO

Location: CREEK 15 14N 10E NE NE SW NW 1164 FSL 1158 FWL of 1/4 SEC Latitude: 35.692991 Longitude: -96.242265 Derrick Elevation: 810 Ground Elevation: 806

Operator: WAELDER OIL AND GAS INC 21671

5118 E 98TH ST TULSA, OK 74137-4918 First Sales Date: 9/1/19

	Completion Type	Location Exception] [Increased Density
Х	Single Zone	Order No	11	Order No
	Multiple Zone	603833	11	There are no Increased Density records to display.
	Commingled			

Casing and Cement										
Туре			Size	Weight	Grade	e Feet		PSI	SAX	Top of CMT
SU	RFACE	7 23 K-55 212		12	5		SURFACE			
PRO	DUCTION 4 1/2 10.5 J-55		33	3316		135	2196			
Liner										
Туре	Size	Weig	ght	Grade	Length PSI SAX Top Depth		Depth	Bottom Depth		
There are no Liner records to display.										

Total Depth: 3345

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	3145	CIBP			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	/ Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Sep 29, 2019	DUTCHER	4	33	3	750		PUMPING				
		Cor	npletion ar	d Test Data	by Producing F	ormation					
	Formation Name: DUTC	HER		Code: 403DTCR Class: OIL							
	Spacing Orders				Perforated I	ntervals					
Order	· No U	nit Size		Fro	om	1	Го				
6034	05	40		27	17	2726					
	Acid Volumes			Fracture Treatments							
500 GAL 7 1/2% HCL ACID				6,150 GAL OIL 11,250 LBS PROPPANT							
Formation		Т	ор		Were open hole I	oas run? Ye	s				
RED FORK				1991 Date last log run: December 14, 2012							
BARTLESVILLE	ARTLESVILLE 2253 Were				Were unusual drilling circumstances encountered? No						
DUTCHER				2702							
WOODFORD				3220							
MISENER				3246							
Other Remarks	3										
There are no Ot	ther Remarks.										

FOR COMMISSION USE ONLY

Status: Accepted

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